

ARCHITECTURAL & PRELIMINARY SITE PLAN REVIEW BOARD

MICHAEL F. LONGOBARDI – VILLAGE TRUSTEE LIAISON TIMOTHY T. TWEEDY, P.E. – CHAIRMAN JOHN LOCKWOOD ANTHONY KRUZYNSKI ROGER KUEHNLENZ EDWARD CHATTERTON

RENEE MARCUS, AIA – SUPERINTENDENT OF BUILDINGS LUCILLE LANGONE – SECRETARY

APRIL 26, 2023 8:00 pm Note Location: Village Hall – Fire Fighters Hall, 2nd Floor

Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
1	8:00 p.m.	49	Hinsdale Avenue	Solar	Michael Pallisco	Venture Solar
2	8:05 p.m.	14	Whitney Avenue	Solar	James Kadavunkal	EmPower Solar
3	8:10 p.m.	206	Beech Street	Solar	Sofia Gonzales	Momentum Solar
4	8:15 p.m.	462	Carnation Avenue	Solar	Reudel Diaz	Momentum Solar
5	8:20 p.m.	93	Bellmore Street	Two Story Addition and Renovations	Lisa Burleigh	Demetris Demetriou, RA
6	8:25 p.m.	215	Cypress Street	Awning over Rear Stoop	Raimonda and Saimir Kryeziu	
7	8:30 p.m.	11	Primrose Avenue	Two Story Addition	Juan Caban	Nicholas Feihel, RA
8	8:35 p.m.	48-54	Woodbine Court	Awnings and Two Signs	Amanpreet Gill	Dezant Signs Inc.
9	8:40 p.m.	299	Jericho Turnpike	Re-submission Sign	Jericho Estates Group LLC	Dezant Signs Inc.
10	8:45 p.m.	194	Jericho Turnpike	Re-submission Sign	Sadiqur Rahman	Dezant Signs Inc.
11	8:50 p.m.	23	Covert Avenue	Sign	Kim Namsoo	Image Tech

Questions about the projects can be emailed to <u>ARB@FPVillage.org</u> prior to the meeting to allow for the Village and Applicant to be prepared with answers.

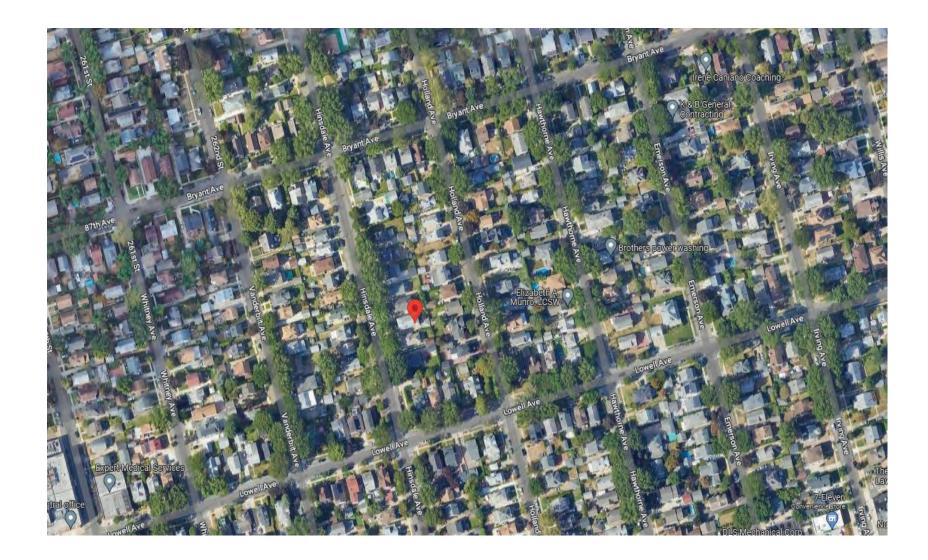
Supporting documents will be posted to the Architectural Review Board web page at least 24 hours prior to the meeting.

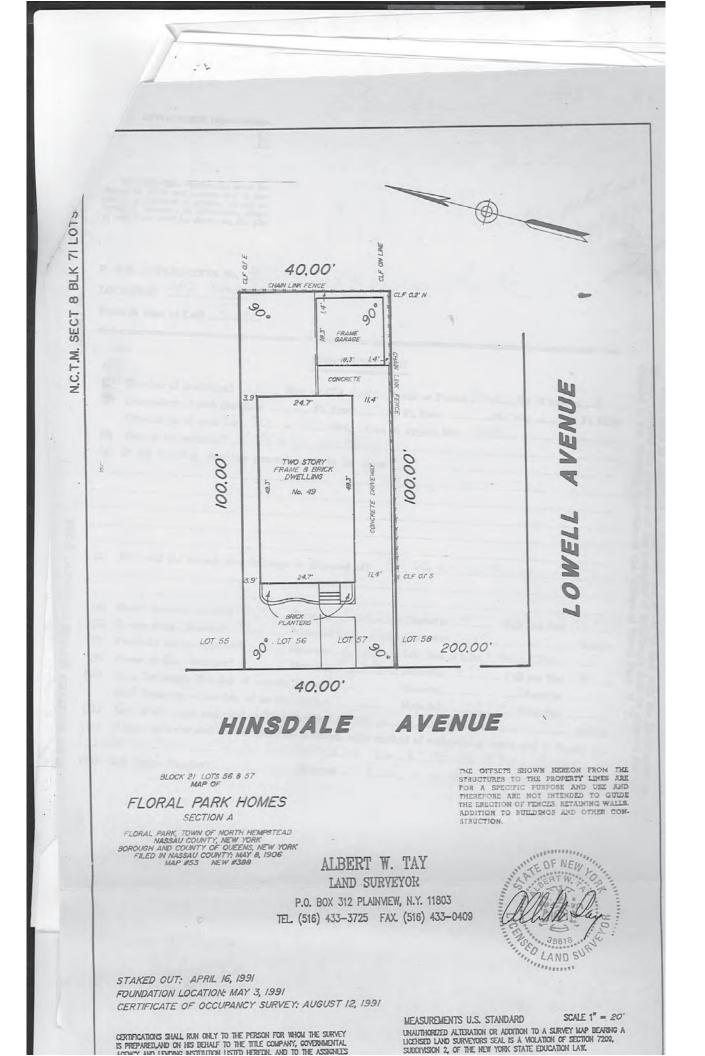
Click <u>here</u> for the ARB webpage.

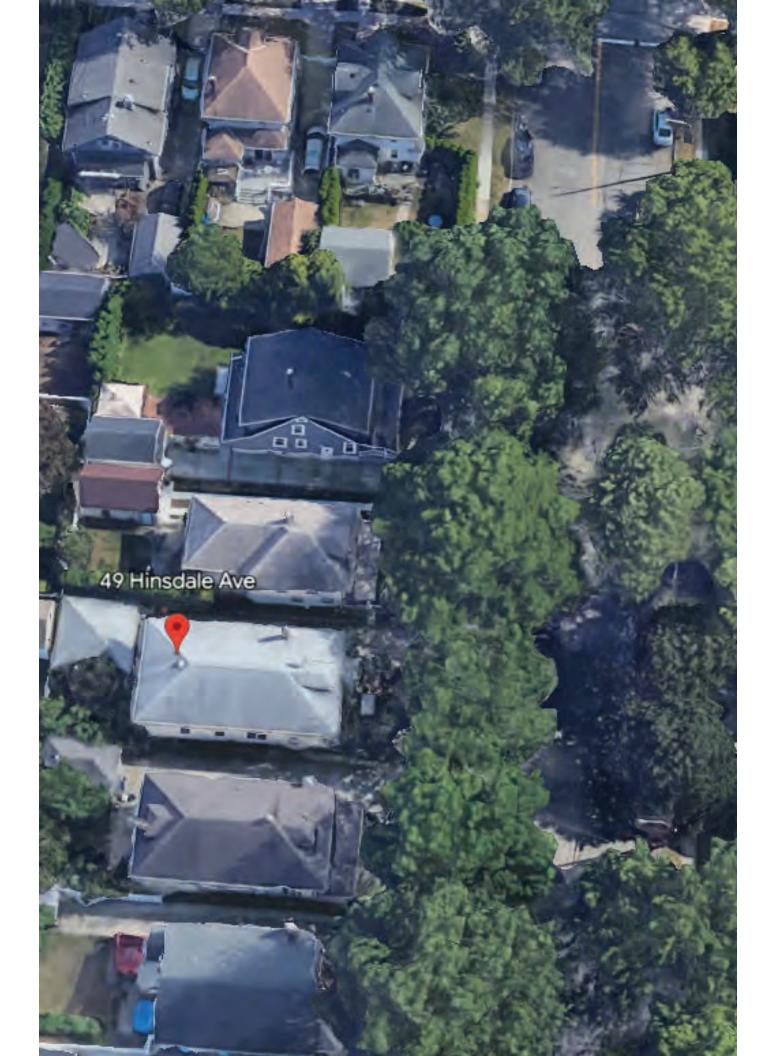
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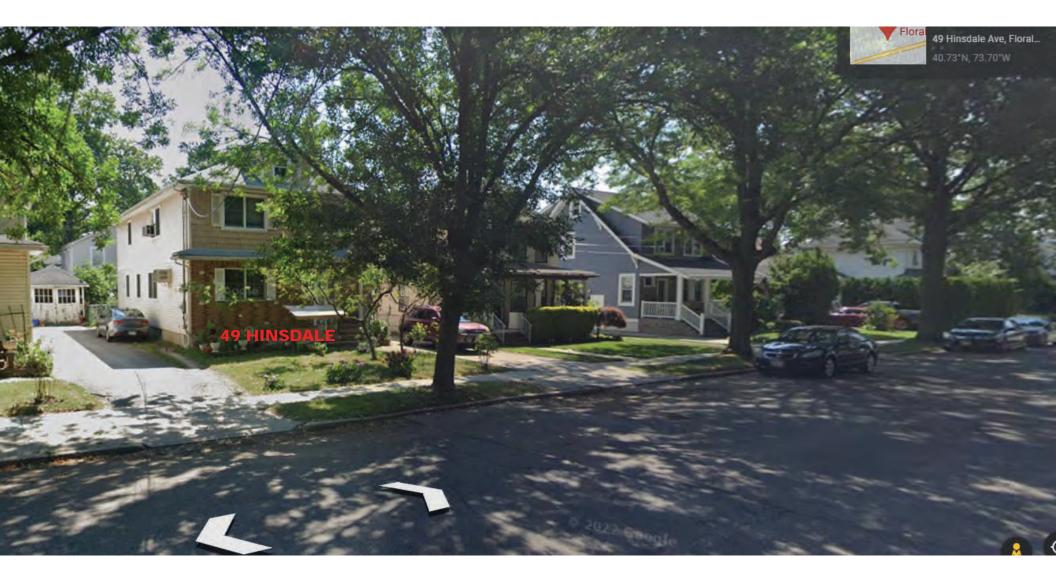


49 Hinsdale Avenue (Aerial View)

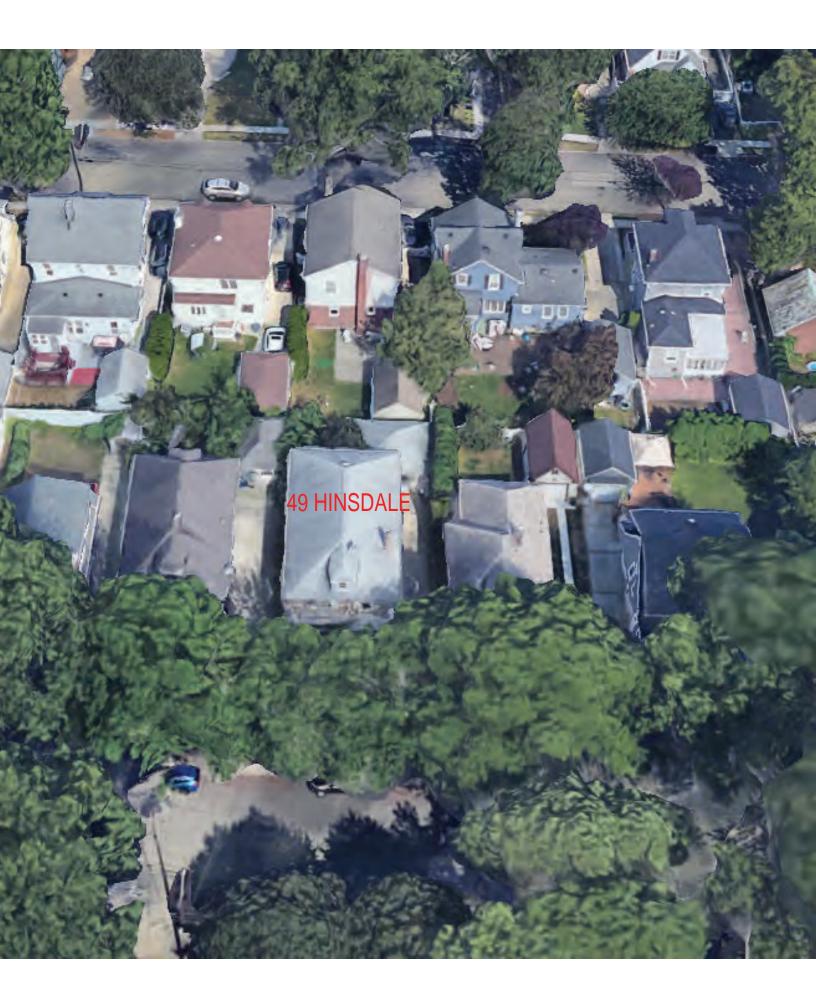


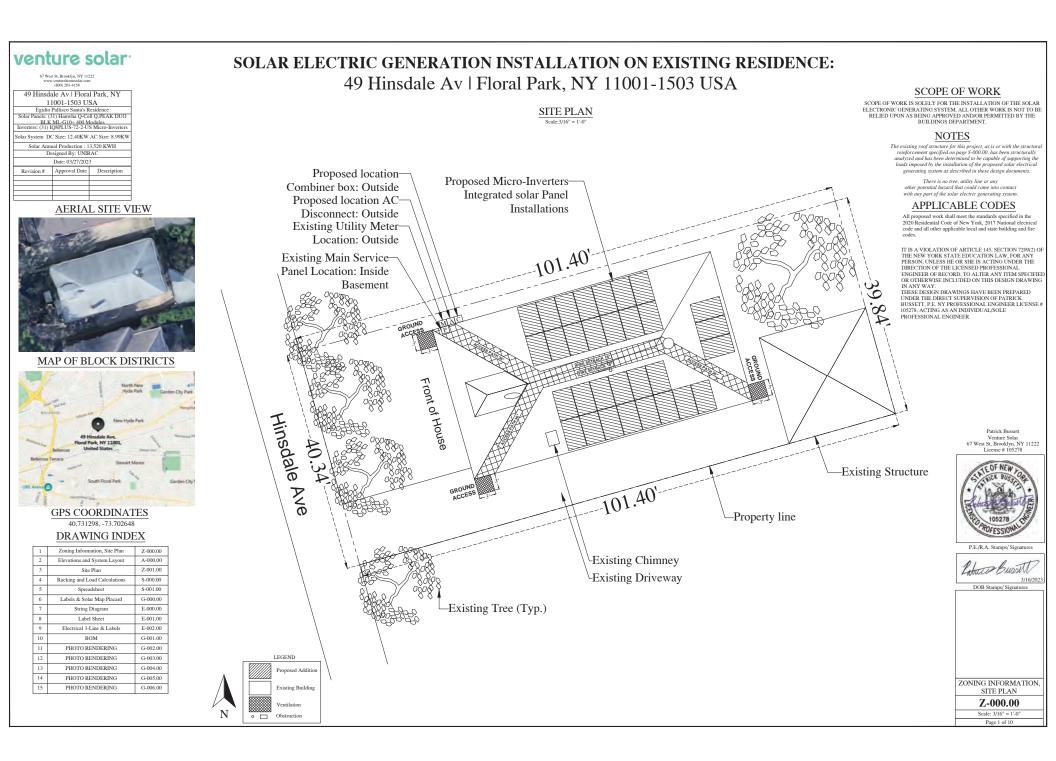


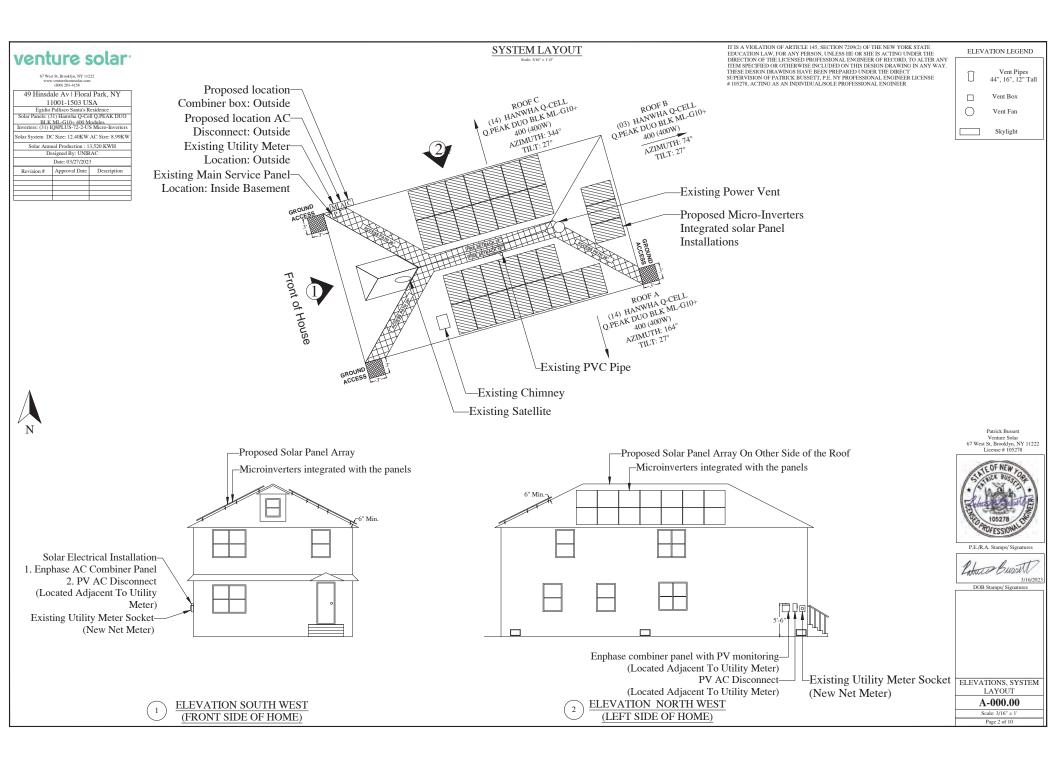


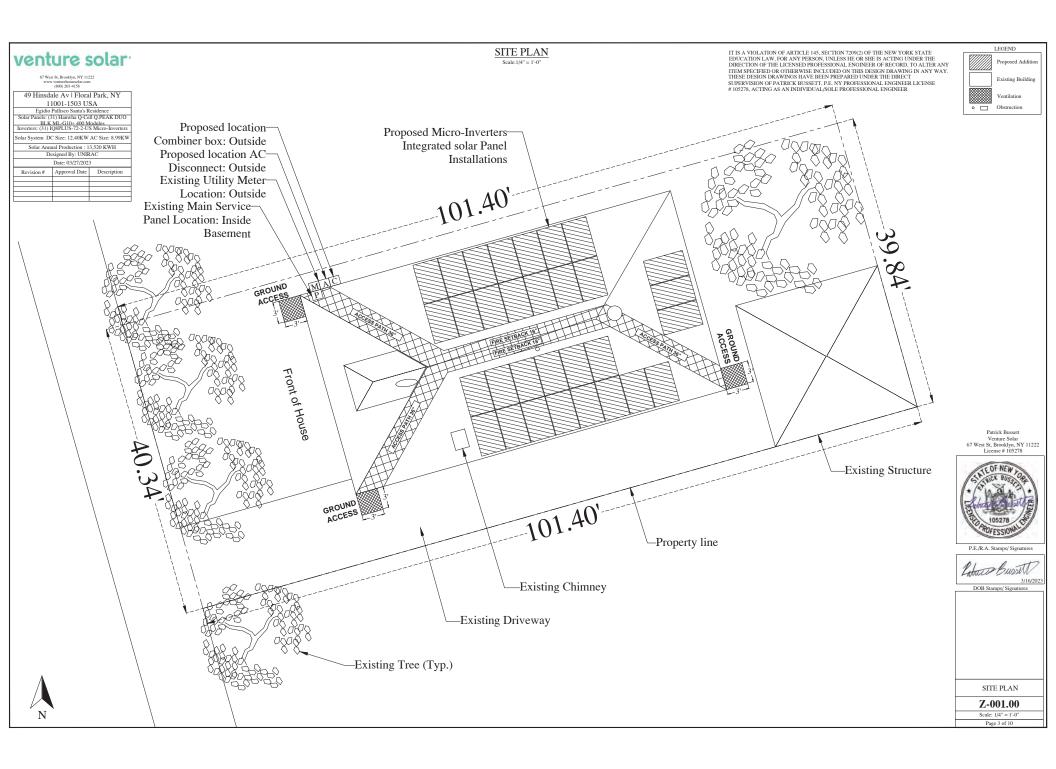


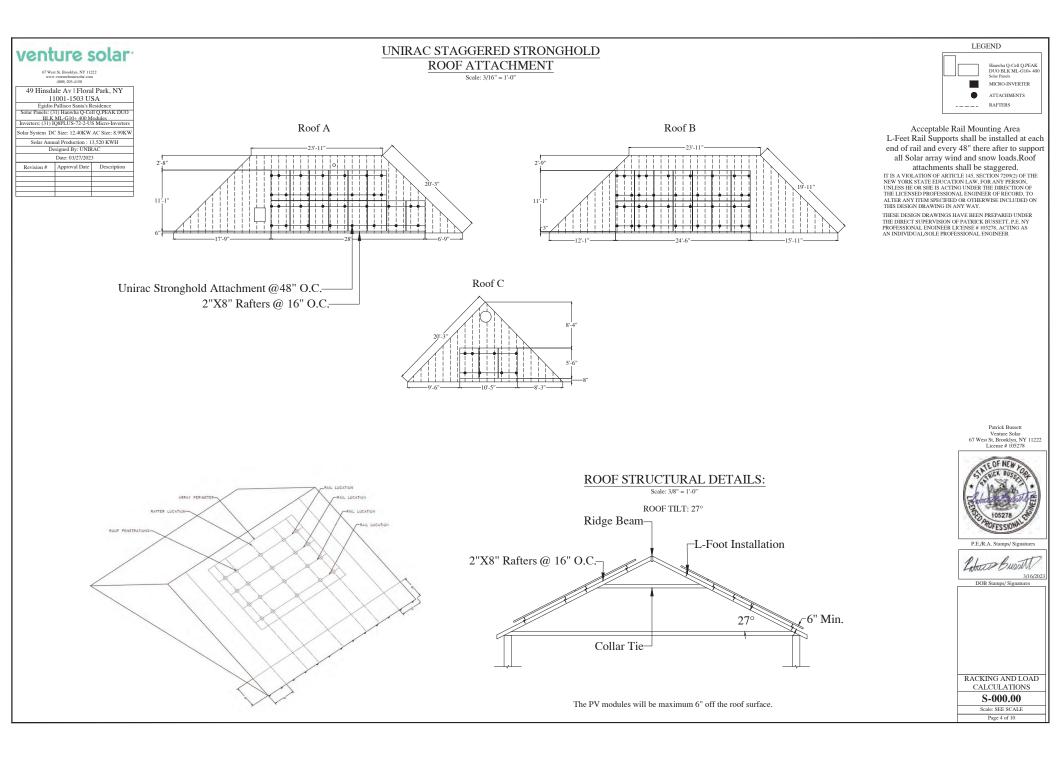










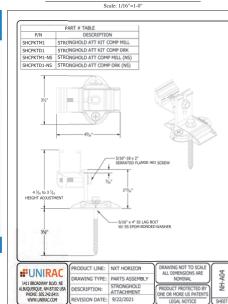


67 West St, Brooklyn, NY 11222 www.venturehomesolar.com (800) 203-4158				
49 Hinsd	ale Av Flora	l Park, NY		
1	1001-1503 U	SA		
Egidio	Pallisco Santa's F	tesidence		
Solar Panels: (31) Hanwha Q-Ce	II Q.PEAK DUO		
BLK	ML-G10+ 400 N	Iodules		
Inverters: (31)	IQ8PLUS-72-2-U	S Micro-Inverters		
Solar System D	C Size: 12.40KW	AC Size: 8.99KW		
Solar Ann	ual Production : 1	3,520 KWH		
D	esigned By: UNIF	RAC		
	Date: 03/27/202	3		
Revision #	Approval Date	Description		

IT IS A VIOLATION OF ARTICLE 145, SECTION 17 IS A VIOLATIONOF AKTICLE 19.5, SECTION 7209(2) OF THE NEW YORK STATE EDUCATION LAW, FOR ANY PERSON, UNLESS HE OR SHE IS ACTING UNDER THE DIRECTION OF THE LICENSED PROFESSIONAL ENGINEER OF RECORD, TO ALTER PROFESSIONAL ENGINEER OF RECORD, TO ALLER ANY ITEM SPECIFIED OR OTHERWISE INCLUDED ON THIS DESIGN DRAWING IN ANY WAY. THESE DESIGN DRAWINGS HAVE BEEN THESE DESIGN DRAWINGS HAVE BEEN PREPARED UNDER THE DIRECT SUPERVISION OF PATRICK BUSSETT, P.E. NY PROFESSIONAL ENGINEER LICENSE # 105278, ACTING AS AN INDIVIDUAL/SOLE PROFESSIONAL ENGINEER



NXT HORIZON RAIL



EVISION DATE: 9/22/2021

STRONGHOLD INSTALLATION

NXT HORIZON RAILS MAX. SPAN

Maximum Continuous Spliced Rail Length for NXT Horizon Rail with Stronghold Attachments (ft.)/Maximum Reaction Force (lbs)

	Attachment Spacing			
ΔT (°F)	24"	48"	72*	
40	67/155	94/218	117/272	
50	59/171	86 / 250	105 / 305	
60	55/191	78/272	93 / 324	
70	51/207	70/285	81/329	
80	47 / 218	62 / 288	80/372	
90	43 / 225	62/324	69/361	
100	43 / 250	54/314	64/372	
120	39/272	53/369	53/369	
140	35 / 285	45 / 366	45 / 366	

Maximum Continuous Spliced Rail Length for NXT Horizon Rail with Flashkit Pro Attachments (ft.)/Maximum Reaction Force (lbs)

	Attachment Spacing			
ΔT (°F)	24"	48"	72"	
40	75/139	102/189	129/239	
50	67 / 155	94/218	117/271	
60	63/175	86/239	105 / 292	
70	55/178	78/253	93/302	
80	51/189	70/259	93/345	
90	51/213	70/308	81/338	
100	47 / 218	62 / 287	80/371	
120	43 / 239	62/345	66/367	
140	39/253	54/350	57/370	

IQ8 and IQ8+ M				
108 and 108+ M				
	icroinv	ortors		
Liver EASE (EC) Correstoly used module pairings		#15-300		TH-ME
			Manual r Make	sature at to sat / to harve at we / t
Module competibility		\$2.5H1 UR (w/ - w/		call and 12-call / SAR sufficient
MPPT voltage tange		lark		10-40
Operating range		1.44		4-18
Min. / Max. start voltage	18.	125.48		22/58
Max input DC voltage	-	to .		80
Max. continuous input DC current	1		20	
Max. reput DC short-circuit current Max. module (_			20	
Max. module (Overvoitage class DC port			50	
DC port backfeed current				
PV array configuration	-	representation and the sector and the sector and	o and the second	and the second sec
COTPET DATE FACE	- 100	schemper to diagram of the file	iction requires as used	Separate and and and the first of
Peak output power		240		and the second s
Max. continuous output power	-	240		
Nominal (L-L) voltage / range*	-	100	240/281-000	ter (
Max. continuous output ourrent		in .		10.
Nontral frequency.	2		-60	-
Extended frequency range			47-54	
AC short orout fault current over	C		2	
3 kyoles	And		2	
Max units per 20 A (L-L) branch tinte	¢2			
Total Harmonic distortion			-5%	
Overvoltage class AC port				
AC port backfeed ournest	-		30	
Power lactor setting			10	
Oridi tied power factor (adjustable)			R leading - One supplies	
Peak efficiency			92.7	
CEC weighted efficiency			97	
Nght-time power consumption	14		60	
Ambient temperature range	_		De +60°C (-411 to +167	<i>(i)</i>
Relative humidity range			II to 10016 [communic	
DC Connector Type			BC4	
Dimensions Of x W x D0		Birech	Ta 175 mm (6)/1+ bills	and an and an and an and an
Weight			106 kg (2.51 mm	
Cooling		14	Trai convect in - no tam	
Approved for wet locations			Yes	
Politivior degree			PD3	
Enclosure		Constitution	ind, corrosion interim in a	and a subset
Environ, category / UV exposure ratio			RMA Type 6 / minimum	
CEMPLIANCE		the second s		
Certifications This mode	CTHIS LOUIS AND	Aprilie Is that the Paper at the SM PCCP PV Mand Deat from Experiment and reaching of PV Second Is to AC and SO conductors	with NEC 208, MELLINE	Care & CAR / CAA-CI22763 825-81 4-07462 2000 sector (REI) and CI24 Ministration Linguistics
(D Pairing PV modules with wettings above the	In case of the local division of the local d	arrived property leases, have for perspective series in party law to entropy descent series it require	inval.	

COMBINER BOX SPEC-SHEET Scale: 1/16"=1-0"

Q Combiner 4 (X-IQ-AM1-240-4)	
Comments of the American of	4) Contrast and Database Contrast present or test device based for compared formula product to the contrast of 0.005 (0.027 v1.0 m), exclusion compared restriction (0.7 25%) initialized a short related to much the Office of product and (0.1 provide contrast of a start device).
Q Combiner 4C (X-10-AM1-240-4C)	(c) Control (1) and (1) and (2) Control (1) and (2) (2) (1) and (2) and (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)
CCESSORIES AND REPLACEMENT PARTS	(not incluided, order proparately)
nexemble Communications Kit IOMKS-CELLMODEM-M1-06 ELLMODEM-M1-05-87-05 ELLMODEM-M1-05-AT-05	Inguines Contests 67 An and Cituatette/MM146-53 (I) with Server Sport and over the Executive rates All basis CIT 641 cellular modern with Syster Sport due give All basis CIT 641 cellular modern with Syster ATAT fairs give
24 cut Breakes 88 (104-2 240) 88 (104-2 240) 80 (10	Bageren Ellerin MECH ARCTS ARTES (MECH, MECH, ME
	Pauling line particle bommunication bridge part), quarting - one pair Representant subat shares that the representation of VAC
A-SOLARSHELD-ES	
A-PLUS-120-3	Accessory revealable for Preset Line Carter in ID Continue 4.902 (sequend for ID(22-21)
A-ENV-PCBA-3	Registerment 40 Extremy printed broad (PCB) for Condinant 4.40 Hald down left for Extre concert levelage with screws.
10-NA HD-125A	Plan down of the Laten carbon beamer with LCPVL
LECTRICAL SPECIFICATIONS	
teting	Exemption (Linky
veten voltase aton BR series busbar rating	1550/345 VIII, 66144
Any continuous current ration	104
Ass. continuous current rating (input from Please uppt)	41.7
Ass. fuse/circuit rating (output)	10 A
Iranch circuits (solar and/or storage)	His to have 2 parts Eastern BR sames Connected Contentions (2011) Insulance only that included)
Ass. total branch circuit breaker rating (m	the second second second second of the second
Induction metering CT	1998 A look care pre-instant and small to 10 Getewar
Consumption monitoring CT (CT-200-SPL P)	A pair of 200 A split core conset transference
SECHANICAL DATA	
Rimensions (WxHeD)	315x465x168cm(14.15'x165'x645'), Height 62100 (1155cm) with Instanting Instantion
Velght	254g(06.64m)
imbient temperature range	HEP C to HAP C (40P to TEP 7)
looking	Natural torreston, plus heat proble
inclosure environmental rating	Contour All FL camilied All hisk type IR, polycarbona transmumien
the szes	YE A for \$10 if the sense request 11 m A ARRY copper contactions each A means the sense if a 10 ARR copper contactions each a function of a contaction of the ARR copper contactions the sense if the array of the ARR copper contactions the sense if the array of the ARR copper contactions the sense if the array of the array of the copper contactions the sense if the array of the
ittude	To 2040 meters (6,500 line)
NTERNET CONNECTION OPTICES	
stegrated Wi-Fi	Bid 18-b/s
telkular	CRUEMODE & MY 64-59-51, CRUEMODE MI OLAT-PLANT REAL TO AN AN AN ANALYSING STREAM AND
Thernet	Optional, #22.3, Cartill for Call () 211P (Transit cable extine case)
COMPLIANCE Compliance, IQ Combiner	
	VE THE, CANODIA DZ THE 1011, 47 DR Part 15, Deal 11, 2017 Part 15, Deal 11, 2017 Part 12, Deal 11, 2017 Part 12, 2017 Part 12
our planter, la contenter	UK ADADT-E-CANDER 72 ETHE KIDID-Y

PV MODULE SPEC-SHEET

SHEET

Format	74.0in × 41.1in × 1.26in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5lbs (22.0kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98 in × 1.26-2.36 in × 0.59-071 in (53-101 mm × 32-60 mm × 15-18 mm), IP67, with bypass diodes
Cable	4mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Stäubli MC4; IP68

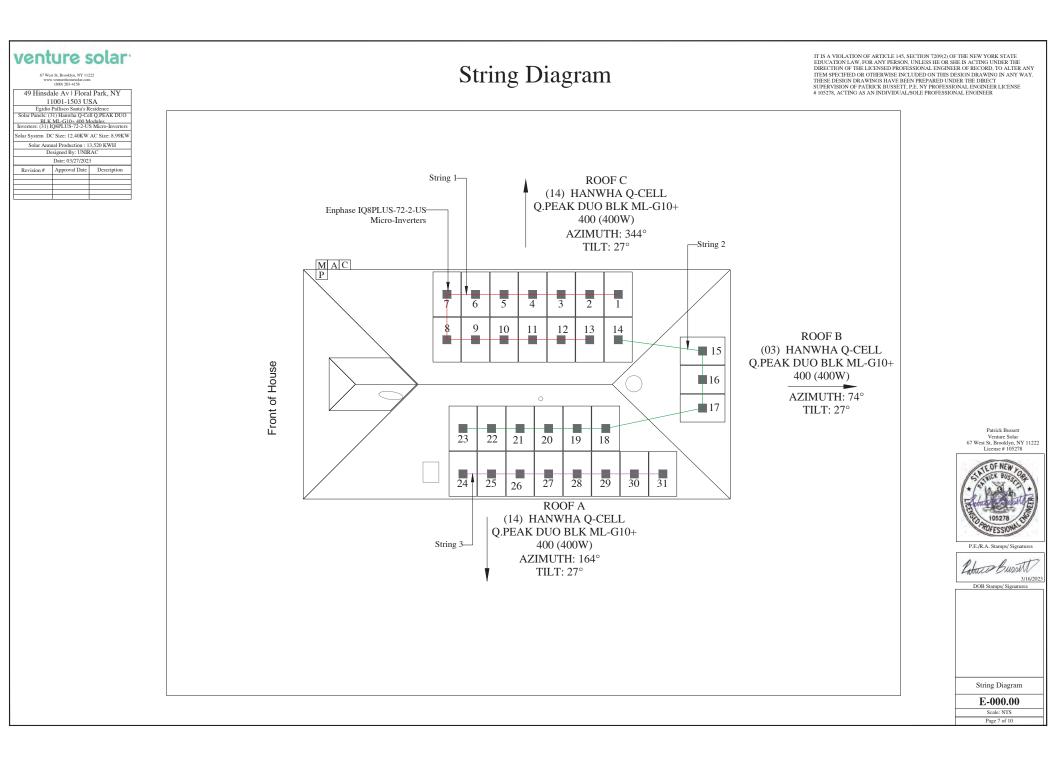
Patrick Bussett Venture Solar 67 West St, Brooklyn, NY 11222 License # 105278

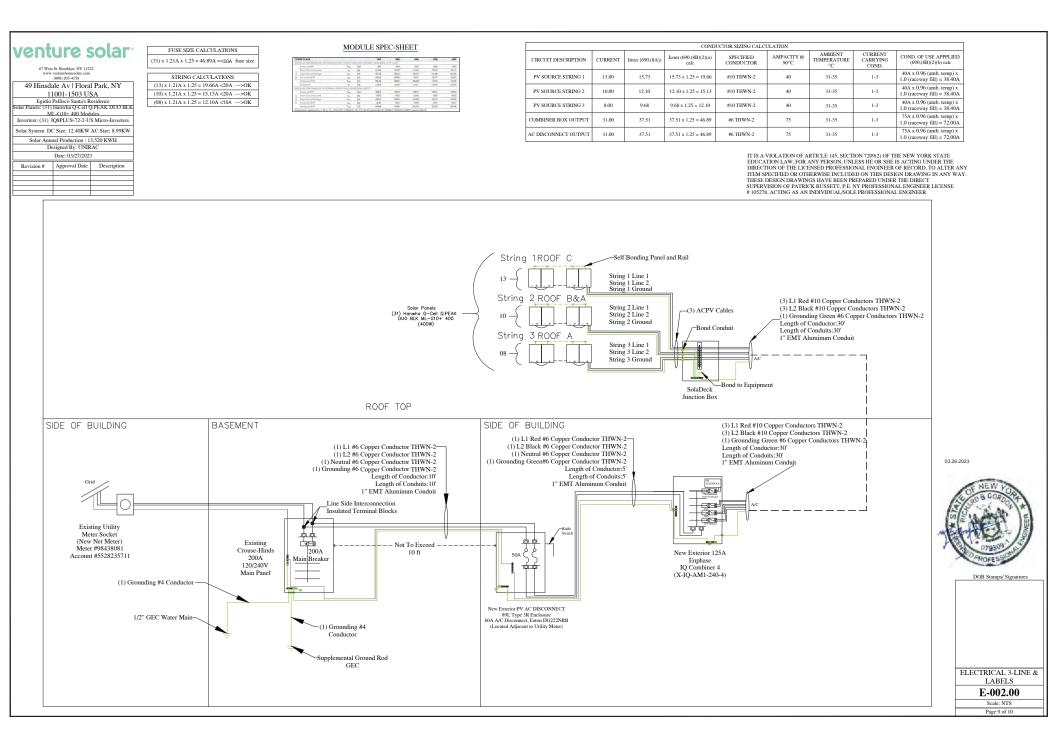




SPREADSHEET S-001.00

Scale: SEE SCALE Page 5 of 10





	t St, Brooklyn, NY 112 venturehomesolar.com (800) 203-4158	22
49 Hinsd	ale Av Flora	l Park, NY
1	1001-1503 U	SA
Egidio	Pallisco Santa's R	esidence
Solar Panels: (31)	Hanwha Q-Cell (2.PEAK DUO BLK
M	L-G10+ 400 Mod	ules
Inverters: (31)	IQ8PLUS-72-2-U	S Micro-Inverters
Solar System D	C Size: 12.40KW	AC Size: 8.99KW
Solar Ann	ual Production : 1	3,520 KWH
D	esigned By: UNIF	RAC
	Date: 03/27/202	3
Revision #	Approval Date	Description

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TOP VIEW OF HOUSE

PHOTO RENDERING

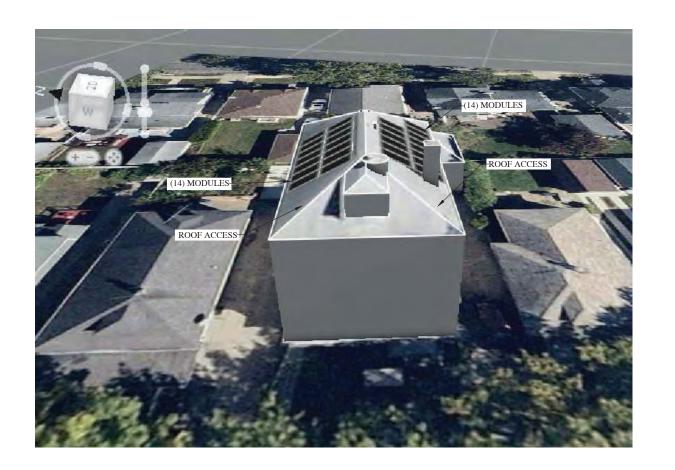
DOB Stamps/ Signatures

G-002.00 Scale: NTS Page 10 of 10

	at St, Brooklyn, NY 112: v.venturehomesolar.com (800) 203-4158	22
49 Hinsd	ale Av Flora	l Park, NY
1	1001-1503 U	SA
Egidio	Pallisco Santa's R	lesidence
) Hanwha Q-Cell (IL-G10+ 400 Mod	2.PEAK DUO BLK ules
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FRONT VIEW OF HOUSE

PHOTO RENDERING G-003.00 Scale: NIS Page 100 10

DOB Stamps/ Signatures

venture solar[.]

67 West St, Brooklyn, NY 11222 www.venturehomesolar.com (800) 203-4158				
49 Hinsd	ale Av Flora	l Park, NY		
1	1001-1503 U	SA		
Egidio	Pallisco Santa's R	lesidence		
		2.PEAK DUO BLK		
	IL-G10+ 400 Mod			
Inverters: (31)	IQ8PLUS-72-2-U	S Micro-Inverters		
Solar System DC Size: 12.40KW AC Size: 8.99KW				
Solar Annual Production : 13,520 KWH				
Designed By: UNIRAC				
Date: 03/27/2023				
Revision #	Revision # Approval Date Description			

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RIGHT SIDE OF HOUSE

PHOTO RENDERING
G-004.00

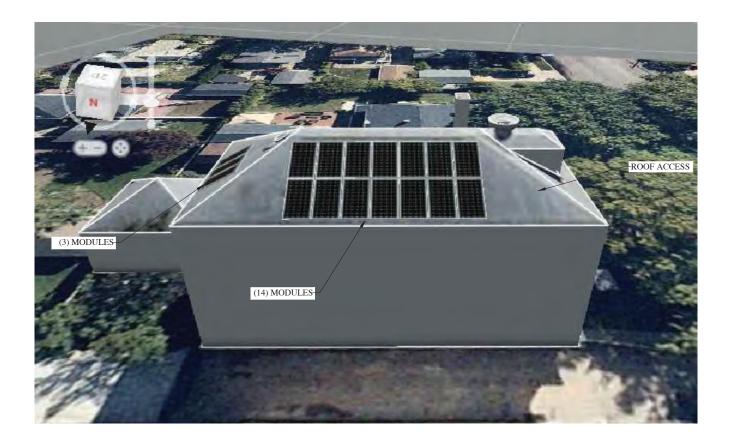
Scale: NTS Page 10 of 10

DOB Stamps/ Signatures

	t St, Brooklyn, NY 112 venturehomesolar.com (800) 203-4158	22	
49 Hinsd	ale Av Flora	l Park, NY	
1	1001-1503 U	SA	
Egidio	Pallisco Santa's R	lesidence	
	Hanwha Q-Cell (IL-G10+ 400 Mod	2.PEAK DUO BLK	
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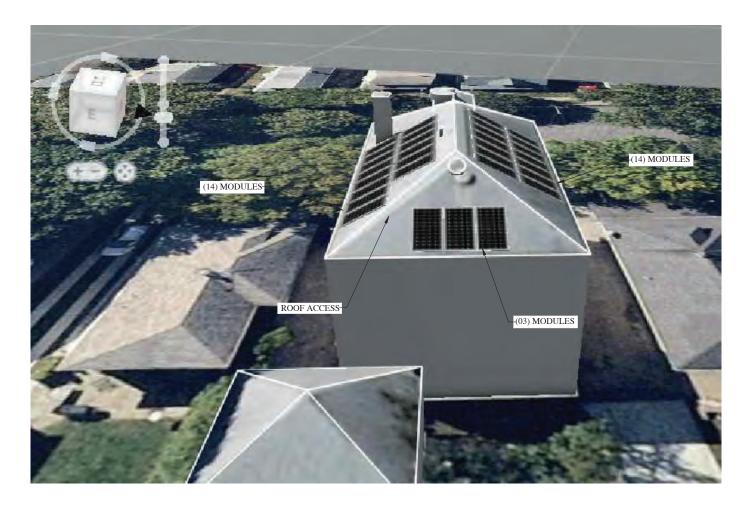
LEFT OF HOUSE

PHOTO RENDERING G-005.00 Scale: NTS

Page 10 of 10

DOB Stamps/ Signatures

67 West St, Brooklyn, NY 11222 www.venturehomesolar.com (800) 203-4158						
49 Hinsd	ale Av Flora	l Park, NY				
1	1001-1503 US	SA				
	Pallisco Santa's R					
		PEAK DUO BLK				
	IL-G10+ 400 Mod					
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	Date: 03/27/2023	3				
		Description				
Revision #	Approval Date					
Revision #	Approval Date	Description				
Revision #	Approval Date	Description				
Revision #	Approval Date	Description				



BACK SIDE OF HOUSE

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DOB Stamps/ Signatures

PHOTO RENDERING

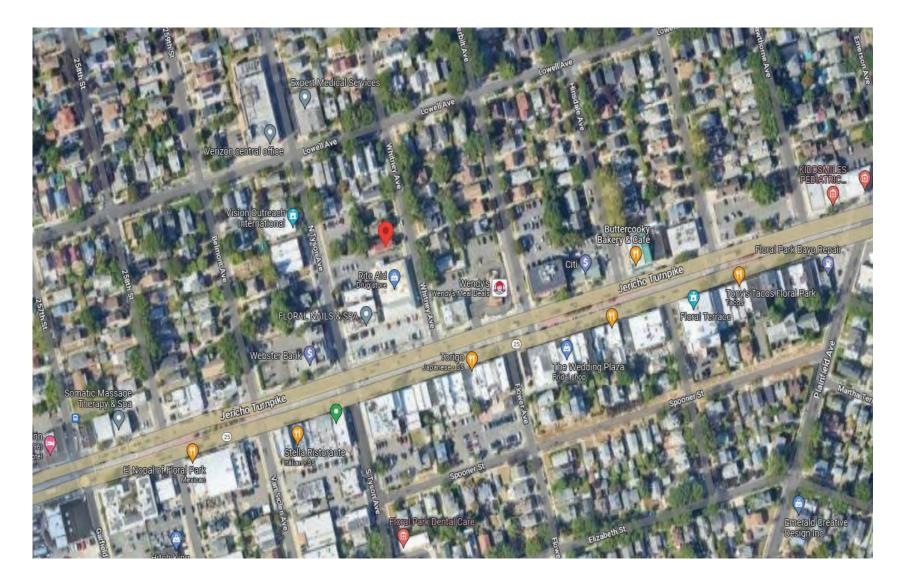
G-006.00 Scale: NTS Page 10 of 10

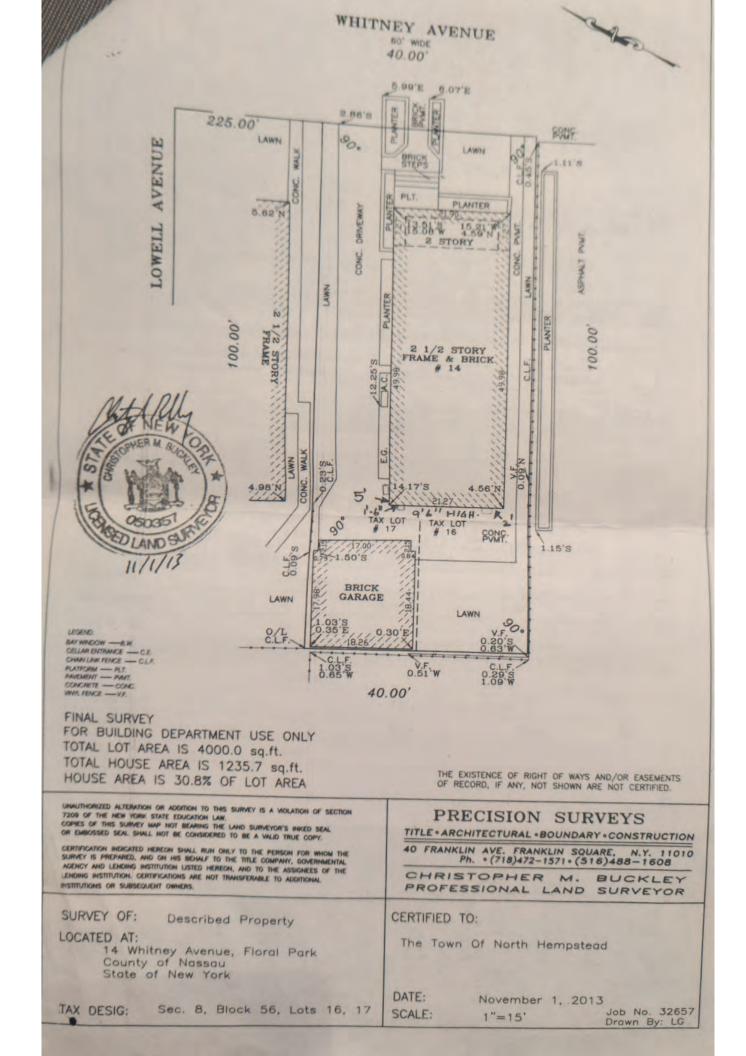


Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
2	8:05 p.m.	14	Whitney Avenue	Solar	James Kadavunkal	EmPower Solar



14 Whitney Avenue (Aerial View)







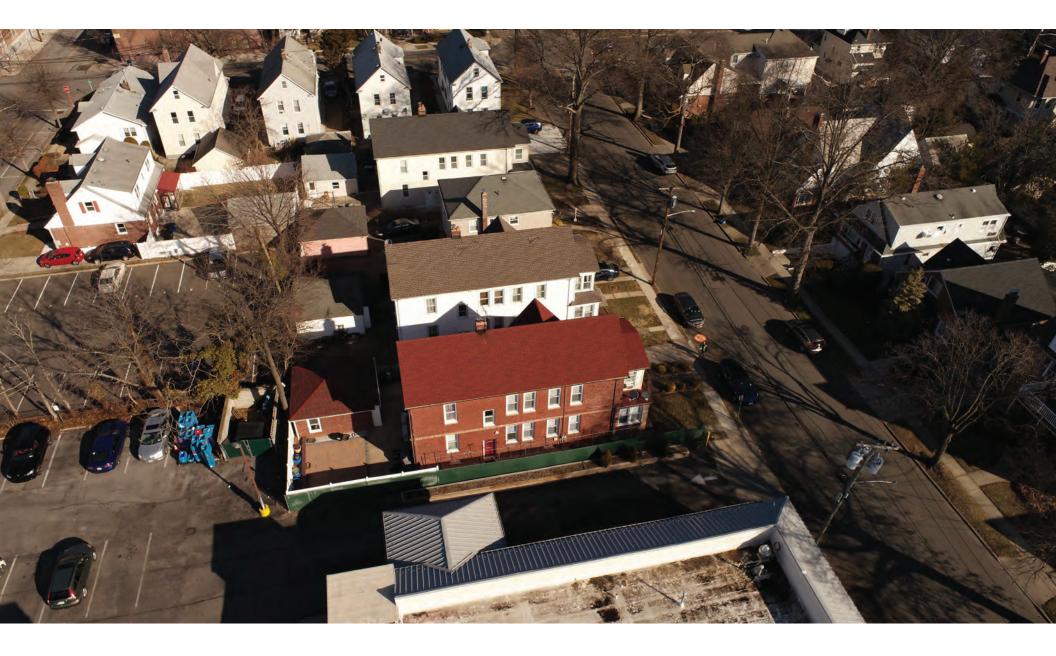


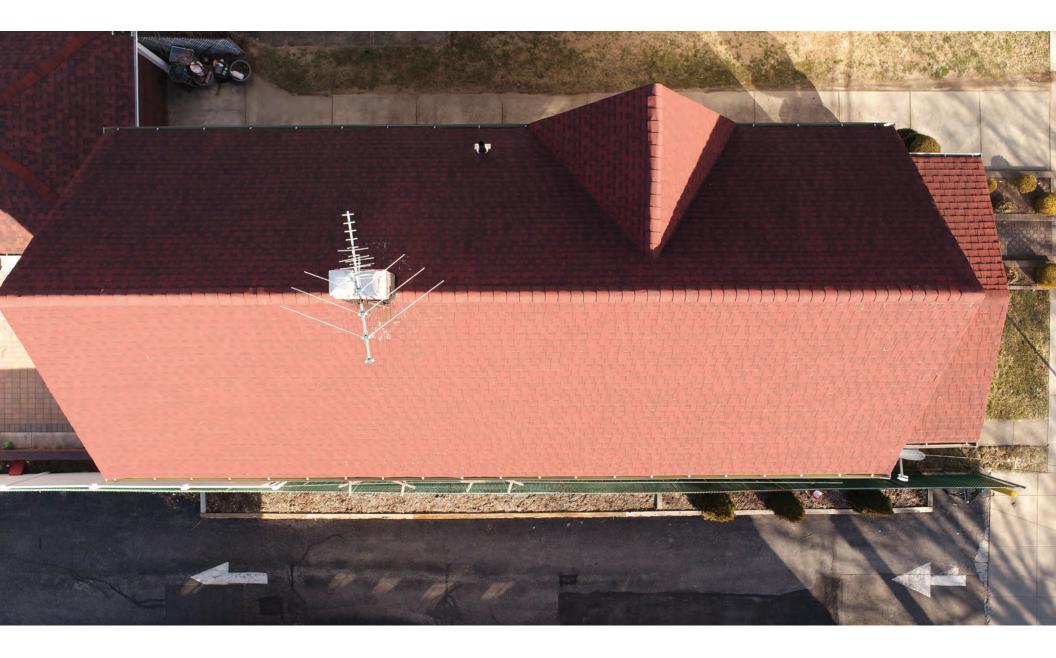






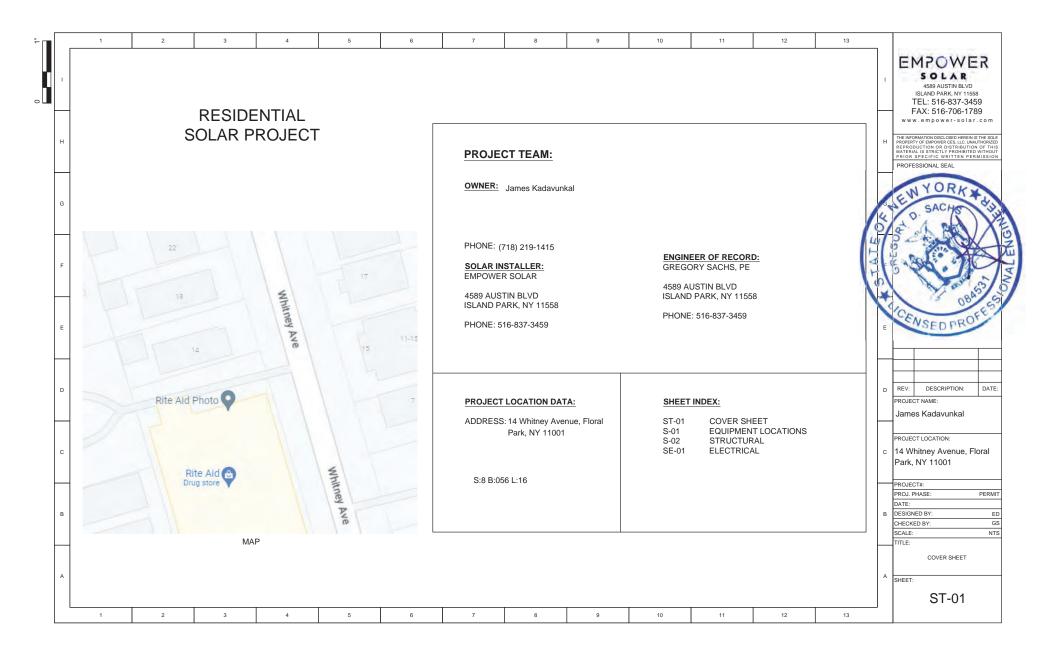


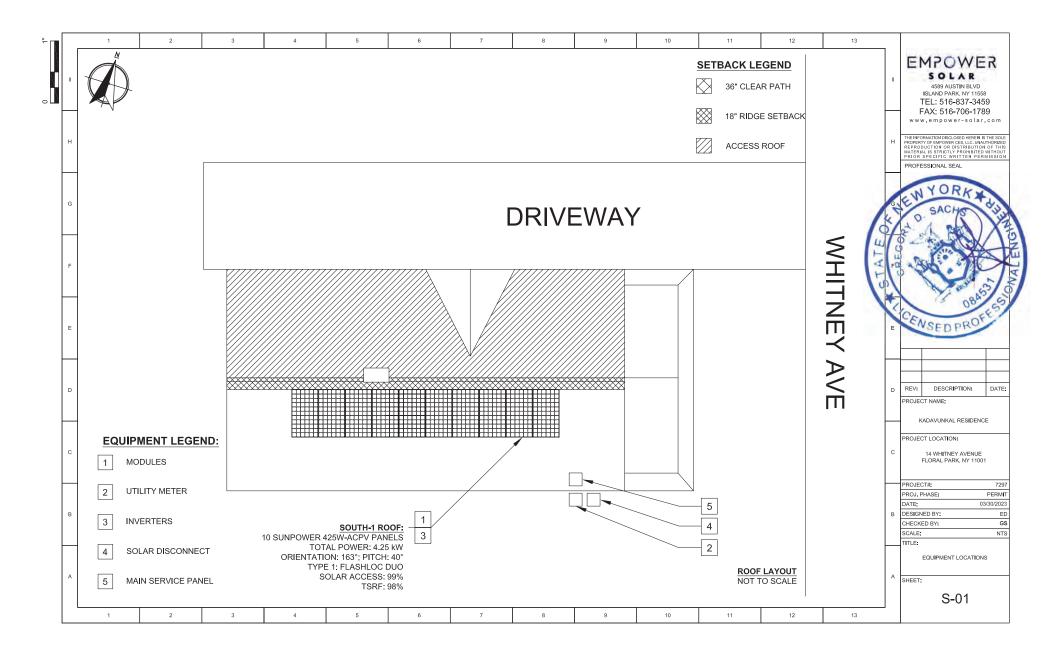






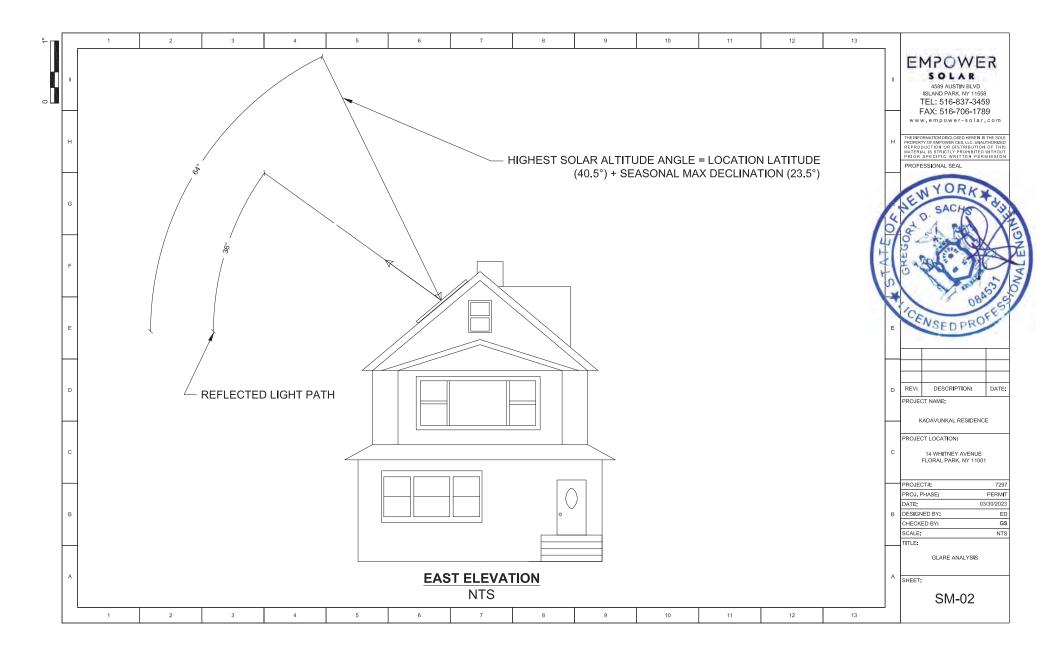






	1	2	3	4	5	6	7	8	9	10	11	12	13	
								POWER MODULE						Legendreicher 1998 Legendreicher 1998 Legend
н		SHINGLES RAFTERS							WWW.empower-solar.com THE INFORMATION DISCLOSED HEREIN IS THE SOLE H PROPERTY OF EMPOWER CS.LLC. UMUNTHORZED REFROUCTION OR DISTRIBUTION OF THIS PRIOR. SPECIFIC WRITTEN PERMISSION PROFESSIONAL SEAL					
G														SENYORK +
F							AL ROOF SEC IOT TO SCALE	<u>TION</u>					CTATE	
E		-	MODULE POWE	R (Wdc) QTY 10	MOD SPR-A-SE SPR-E/X-S	EL # I	72.2"	SPECS VIDTH DEPTH 40.0" 1.57" 41.2" 1.81"	H WEIGHT 46.5 LB 42.9 LB		5-1.1: MAX. ATT. IT: 5'-4"	ACHMENT SPAC LANDSCAPE:		E ENSED PROFES
D					STEM DC POW		RDANCE WITH	CODE-COMPLIAN		N				D REV: DESCRIPTION: DATE: PROJECT NAME: James Kadavunkal
с				MANU/ 3. ATTACHM AND/O 4. ALL ATTA CODE 5. INSTALLA	AL ENTS TO BE SE R 5/16" STAINLI CHMENTS TO REQUIREMENT TION TYPICALL`	CURED TO ROG ESS STEEL LAG ROOF, MOUNTI S Y MAINTAINS 7/	OF ASSEMBLY BOLTS SPAC ING BRACKET '8 INCH SPACII	USING 5 mm STA ED ACCORDING T S & HARDWARE NG BETWEEN MO	INLESS STEEL S O TABLE S-1.1 MEET OR EXCE DULES	SCREWS ED NYS				c 14 Whitney Avenue, Floral Park, NY 11001
в				ARE B BOTH TIME C 7. THIS DOC SNOW	ASED ON OBS IN ADDITION T OF CONSTRUCT CUMENT CERTII , UNBALANCED	ERVATIONS OF O KNOWLEDGE TON FIES THAT THE SNOW, LIVE A	F ACCESSIBLE E OF STANDA E ROOF STRU ND DEAD LOA	CCESSIBLE FOR MEMBERS, CON RD CONSTRUCTI CTURE HAS BEEI LDS BASED ON A CO AND FOR CO	STRUCTION DE DN PRACTICES N CHECKED FO SCE 7-10 CHAP	PTH OR AT THE R WIND, TER 30 -				PROJECT#: PROJ. PHASE: PERMIT DATE: B DESIGNED BY: ED CHECKED BY: GS SCALE: NTS TTLE:
A				2020 R ANY A 8. THIS ROO	ESIDENTIAL CO DDITIONAL ROO F STRUCTURE	DE OF NEW YO DF ALTERATION AS SHOWN IS A	ORK STATE. THE	AC) AND FOR CO HIS CERTIFICATIO DESCRIBED INST SUPPORT THE PI AND ROOF SURFA	N DOES NOT AI ALLATION ROPOSED LOAD	PPLY TO				A SHEET: SHEET:
	1	2	3	4	5	6	7	8	9	10	11	12	13	-







SUNPOWER®



420-440W Residential AC Module

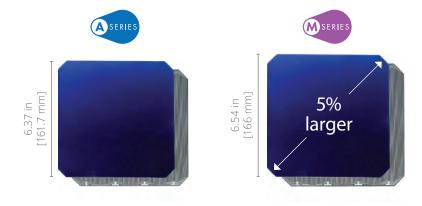
SunPower[®] Maxeon[®] Technology

Built specifically for use with the SunPower Equinox[®] system, the only fully integrated solar solution designed, engineered, and warranted by one company.



Highest Power AC Density Available.

The patented, solid-copper foundation Maxeon Gen 6 cell is over 5% larger than prior generations, delivering the highest efficiency AC solar panel available.¹



Part of the SunPower Equinox[°] Solar System

- Compatible with mySunPower[™] monitoring
- Seamless aesthetics



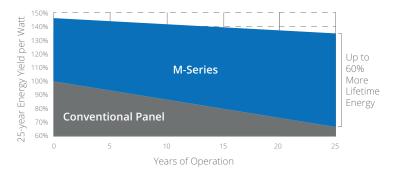
Factory-integrated Microinverter

- Highest-power integrated AC module in solar
- Engineered and calibrated by SunPower for SunPower AC modules



Highest Lifetime Energy and Savings

Designed to deliver 60% more energy over 25 years in real-world conditions like partial shade and high temperatures.²





Best Reliability, Best Warranty

With more than 42.6 million and 15 GW modules deployed around the world, SunPower technology is proven to last. That's why we stand behind our module and microinverter with the industry's best 25-year Combined Power and Product Warranty.

M-Series: M440 | M435 | M430 | M425 | M420 SunPower® Residential AC Module

	AC Electrical Data	
Inverter Model: Type H (Enphase IQ7HS)	@240 VAC	@208 VAC
Max. Continuous Output Power (VA)	384	369
Nom. (L–L) Voltage/Range ³ (V)	240 / 211–264	208 / 183-229
Max. Continuous Output Current (Arms)	1.60	1.77
Max. Units per 20 A (L–L) Branch Circuit ⁴	10	9
CEC Weighted Efficiency	97.0%	96.5%
Nom. Frequency	60 H	IZ
Extended Frequency Range	47-68	Hz
AC Short Circuit Fault Current Over 3 Cycles	4.82 A	rms
Overvoltage Class AC Port		
AC Port Backfeed Current	18 m	IA
Power Factor Setting	1.0	
Power Factor (adjustable)	0.85 (inductive) / 0	J.85 (capacitive)

DC Power Data					
	SPR-M440- H-AC	SPR-M435- H-AC	SPR-M430- H-AC	SPR-M425- H-AC	SPR-M420- H-AC
Nom. Power ⁶ (Pnom) W	440	435	430	425	420
Power Tolerance			+5/-0%		
Module Efficiency	22.8%	22.5%	22.3%	22.0%	21.7%
Temp. Coef. (Power)			–0.29% / °C		
Shade Tolerance	Integ	rated module	-level max. pov	ver point tracl	king

Tested Operating Conditions				
Operating Temp.	-40° F to +185°F (-40°C to +85°C)			
Max. Ambient Temp.	122°F (50°C)			
Max. Test Load ⁸	Wind: 125 psf, 6000 Pa, 611 kg/m² back Snow: 187 psf, 9000 Pa, 917 kg/m² front			
Max. Design Load	Wind: 75 psf, 3600 Pa, 367 kg/m² back Snow: 125 psf, 6000 Pa, 611 kg/m² front			
Impact Resistance	1 inch (25 mm) diameter hail at 52 mph (23 m/s)			

	Mechanical Data				
Solar Cells	66 Maxeon Gen 6				
Front Glass	High-transmission tempered glass with anti-reflective coating				
Environmental Rating	Outdoor rated				
Frame	Class 1 black anodized (highest AAMA rating)				
Weight	48 lb (21.8 kg)				
Recommended Max. Module Spacing	1.3 in. (33 mm)				

Warra	anties, Certifications, and Compliance
Warranties	 • 25-year limited power warranty • 25-year limited product warranty
Certifications and Compliance	 UL 1741 / IEEE-1547 UL 1741 AC Module (Type 2 fire rated) UL 61730 UL 62109-1 / IEC 62109-2 FCC Part 15 Class B ICES-0003 Class B CAN/CSA-C22.2 NO. 107.1-01 CA Rule 21 (UL 1741 SA)⁵ (includes Volt/Var and Reactive Power Priority) UL Listed PV Rapid Shutdown Equipment⁷ Enables installation in accordance with: NEC 690.6 (AC module) NEC 690.12 Rapid Shutdown (inside and outside the array) NEC 690.15 AC Connectors, 690.33(A)–(E)(1) When used with AC module Q Cables and accessories (UL 6703 and UL 2238)⁷: Rated for load break disconnect
PID Test	1000 V: IEC 62804

Packaging Configuration				
Modules per pallet	25			
Packaging box dimensions	75.4 × 42.2 × 48.0 in. (1915 × 1072 × 1220 mm)			
Pallet gross weight	1300.7 lb (590 kg)			
Pallets per container	32			
Net weight per container	41,623 lb (18,880 kg)			

1 Based on datasheet review of websites of top 20 manufacturers per Wood Mackenzie US PV Leaderboard Q3 2021. 2 Maxeon 435 W, 22.5% efficient, compared to a Conventional Panel on same-sized arrays (260 W, 16% efficient, approx. 1.6 m²), 7.9% more energy per watt (based on PVSyst pan files for avg. US climate), 0.5%/yr slower degradation rate (Jordan, et. al. "Robust PV Degradation Methodology and Application."PVSC 2018).

3 Voltage range can be extended beyond nominal if required by the utility.

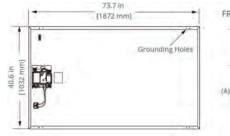
4 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

5 Factory set to IEEE 1547a-2014 default settings. CA Rule 21 default settings profile set during commissioning. 6 Standard Test Conditions (1000 W/m² irradiance, AM 1.5, 25°C). All DC voltage is fully contained within the module.

7 UL Listed as PVRSE and conforms with NEC 2014 and NEC 2017 690.12; and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors; when installed according to manufacturer's instructions. 8 Please read the safety and installation instructions for more information regarding load ratings and mounting configurations.

See www.sunpower.com/company for more reference information. Specifications included in this datasheet are subject to change without notice.

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(A) Long Side: 1.3 in (32 mm) Short Side: 0.9 in (24 mm)

Please read the safety and installation instructions for details.



539973 RevB January 2022



SunPower[®] InvisiMount[™] | Residential Mounting System

Simple and Fast Installation

- Integrated module-to-rail grounding
- Pre-assembled mid and end clamps
- · Levitating mid clamp for easy placement
- Mid clamp width facilitates consistent, even module spacing
- UL 2703 Listed integrated grounding

Flexible Design

- Addresses sloped and low-sloped residential roofs
- Design in landscape and portrait with up to 8' rail span
- · Pre-drilled rails and rail splice
- Rails enable easy obstacle management

Customer-Preferred Aesthetics

- Best-in-class system aesthetics
- Black anodized components
- Low-profile mid clamps and capped, flush end clamps

Part of Superior System

- Best-in-class system reliability and aesthetics
- Optional rooftop transition flashing, railmounted J-box, and wire management rail clips
- Combine with SunPower modules and mySunPower[®] monitoring app





Elegant Simplicity

SunPower® InvisiMount™ is a SunPower-designed rail-based mounting system. The InvisiMount system addresses residential sloped roofs and combines faster installation time, design flexibility, and superior aesthetics. Classic InvisiMount is specifically envisioned and engineered to pair with SunPower modules; Universal InvisiMount is compatible with a wide range of modules. The resulting system-level approach amplifies the installation and aesthetic benefits—for homeowners and for installers.

sunpower.com



SUNPOWER[®]



SunPower[®] InvisiMount[™] | **Residential Mounting System**





Classic InvisiMount







Mid Clamp

End Clamp





Ground Lug Assembly

Jniversal Mid Clamp Rail and Rail Splice



Row-to-row Grounding Jumper (DynoBond)

Temperature

Universal End Clamp

-40°C to 90°C (-40°F to 194°F)

InvisiMount Component Details				
Classic mid clamp	Black oxide stainless steel 300 series	63 g (2.2 oz)		
Universal mid clamp	Black anodized aluminum 6000 series	60 g (2.1 oz)		
Classic end clamp	Black anodized aluminum 6000 series	110 g (3.88 oz)		
Universal end clamp	Black anodized aluminum 6000 series	103 g (3.63 oz)		
Rail	Black anodized aluminum 6000 series	830 g/m (9 oz/ft)		
Rail splice	Aluminum alloy 6000 series	830 g/m (9 oz/ft)		
Rail bolt	M10-1.5 × 25 mm; custom T-head SS304	18 g (0.63 oz)		
Rail nut	M10-1.5; DIN 6923 SS304	nominal		
Ground lug assembly	SS304; A2-70 bolt; tin-plated copper lug	106.5 g (3.75 oz)		
Row-to-row grounding clip	SS 301 with SS 304 M6 bolts	75 g (2.6 oz)		
Row-to-row grounding jumper	Stainless steel 300 series	10 g (0.35 oz)		
Row-to-row spacer	Black POM-grade plastic	5 g (0.18 oz)		

InvisiMount Comp Shingle Attachment with Pegasus

InvisiMount Flat Tile Replacement Attachment with Pegasus

InvisiMount S-Tile Replacement Attachment with Pegasus

InvisiMount W-Tile Replacement Attachment with Pegasus

	InvisiMount Warranties And Certifications			
V	Varranties	 25-year product warranty 5-year finish warranty		
С	ertifications	UL 2703 Listed Class A Fire Rated		

Refer to roof attachment hardware manufacturer's documentation. Uplift 664 lbf Classic Mid clamp Shear 540 lbf Uplift 962 lb Universal Mid clamp 437 lb Shear Uplift 899 lbf Classic End clamp Shear 220 lbf 605 lb Uplift Universal End clamp Shear 242 lb Moment: upward 548 lbf-ft Rail Moment: downward 580 lbf-ft Moment: upward 548 lbf-ft Rail splice Moment: downward 580 lbf-ft Uplift 1000 lbf L-foot Shear 390 lbf

¹ With Classic InvisiMount, a module frame that is compatible with the InvisiMount system is required for hardware interoperability; modules without this frame may be used with Universal InvisiMount.

² SunPower recommends that all Equinox[™], InvisiMount[™], and AC module systems always be designed using the InvisiMount Span Tables #524734. If a designer decides to instead use the component capacities listed in this document to design a system, note that the capacities shown are Load and Resistance Factor Design (LRFD) design loads, and are NOT to be used for Allowable Stress Design (ASD) calculations; and that a licensed Professional Engineer (PE) must then stamp all calculations. If you have any questions please contact SunPower Technical Support at 1-855-977-7867. sunpower.com

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SUNPOWER[®]

Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
3	8:10 p.m.	206	Beech Street	Solar	Sofia Gonzales	Momentum Solar



206 Beech Street (Aerial View)



BUILDER'S NO. PG. F. B. PG. CALC. B. 0 #10 0 1 72. 100:00 534. El co.: STK 900 900 66 2+ Mai 12.1 32.1 #70 0 20.7 & Garage N 40,00 (No CURB) 1111 40,00 11/2 Story Frame House 131. Eleve 72.38 (BLACK F.F. etes . 17.2 00 11 # 72.55 Beec 20.9 4.2 0 6.3 M 5.0 900 454.Elc. 900 STK 100:00 5 #72 2 4 0 Vandewater Ave. Note: Elevations shown are on Untlage of Floral Park Daturn. GUARANTEED TO FLUSHING IEDLAT SURVEY NO. 8 - 657-"a" SURVEY OF H. LOT NO. 5 8 \$ 9 TEAS AND STEINBRENNER CIVIL ENGINEER & SURVEYORS BLOCK NO. 45 HOWARD J. TEAS P. E. & L. S. ERNEST STEINBRENNER L. 5. AS SHOWN ON THE MAP OF 125 CHURCH ST. MALVERNE, N. Y. Property Sec. 5 af Floral Park - Windsor Land & LOCATED IN Floral Park NASSAU CO. N. Y. Improvement Co. SCALE 1 IN. = 20 FT. DATE April 30, 1952 MEASUREMENTS U. S. STANDARI FOUNDATION June 16, 1952 8-1069 CC HOUSE LOC: July 9, 1952 8-1812 FINAL NOO. 19, 1952 8-2725 FINAL CC CHECKED PLOT LOCATION

	PLAN KEY				
PV-1	COVER PAGE				
PV-1(2)	ATTACHMENT DETAIL				
PV-2	PANEL LAYOUT				
PV-2(2)	PLOT PLAN				
PV-2(3)	ELEVATION-1				
PV-2(4)	ELEVATION-2				
PV-2(5)	ELEVATION-3				
PV-3	ELECTRICAL				
PV-4	EQUIPMENT LABELS				

SYSTEM INFORMATION				
HANWHA Q.PEAK DUO BLK-G10+ 365				
ENPHASE IQ8PLUS-72-2-US				
ROOFTECH RT-APEX				
5.11 KW				
40.7137941,-73.7047872				

GENERAL NOTES:

THIS PV SYSTEM HAS BEEN DESIGNED TO MEET THE MINIMUM DESIGN STANDARDS FOR BUILDING AND OTHER STRUCTURES OF THE ASCE 7-16, 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE, NEC 2017 AND ALL LOCAL CODES & ORDINANCES.

AN 18" WIDE (FREE OF SOLAR EQUIPMENT) SHALL BE PROVIDED ON BOTH SIDES OF THE ROOF. NOT FEWER THAN TWO PATHWAYS, ON SEPARATE ROOF PLANES FROM LOWEST ROOF EDGE TO RIDGE AND NOT LESS THAN 36 INCHES (914 MM) WIDE, SHALL BE PROVIDED ON ALL BUILDINGS. NOT FEWER THAN ONE PATHWAY SHALL BE PROVIDED ON THE STREET OR DRIVEWAY SIDE OF THE ROOF. FOR EACH ROOF PLANE WITH A PHOTOVOLTAIC ARRAY, A PATHWAY NOT LESS THAN 36 INCHES WIDE (914 MM) SHALL BE PROVIDED FROM THE LOWEST ROOF EDGE TO RIDGE ON THE SAME ROOF PLANE AS THE PHOTOVOLTAIC ARRAY, ON AN ADJACENT ROOF PLANE, OR STRADDLING THE SAME AND ADJACENT ROOF PLANES.

ROOF SHALL HAVE NO MORE THAN TWO LAYERS OF COVERING IN ADDITION TO THE SOLAR EQUIPMENT.

INSTALLATION OF SOLAR EQUIPMENT SHALL BE FLUSH MOUNTED, PARALLEL TO AND NO MORE THAN 6-INCHES ABOVE THE SURFACE OF THE ROOF.

WEIGHT OF THE INSTALLED SYSTEM SHALL NOT EXCEED MORE THAN 5-PSF FOR PHOTOVOLTAIC AND NO MORE THAN 6-PSF FOR RESIDENTIAL SOLAR HOT WATER SYSTEMS.

ANY PLUMBING VENTS ARE NOT TO BE CUT OR COVERED FOR SOLAR EQUIPMENT INSTALLATION. ANY RELOCATION OR MODIFICATION OF THE VENT REQUIRES A PLUMBING PERMIT AND INSPECTION.

INVERTER PLACEMENT:

SYSTEM UTILIZES "ENPHASE" MICRO-INVERTERS WITH RAPID SHUTDOWN CONTROL LOCATED ON THE BACK SIDE OF EACH MODULE.

BUILDING REVIEW NOTE:

TOWN BUILDING PLANS EXAMINER HAS RECEIVED THE ENCLOSED DOCUMENT FOR MINIMUM ACCEPTABLE PLAN SUBMITTAL REQUIREMENTS OF THE TOWN AS SPECIFIED IN THE BUILDING AND/OR RESIDENTIAL CODE OF THE STATE OF NEW YORK. THISREVIEW DOES NOT GUARANTEE COMPLIANCE OF THAT CODE. THAT RESPONSIBILITY IS GUARANTEED UNDER THE SEAL AND SIGNATURE OF THE NEW YORK LICENSED DESIGN PROFESSIONAL OF RECORD. THAT SEAL AND SIGNATURE HAS BEEN INTERPRETED AS AN ATTESTATION THAT, TO THE BEST OF THE LICENSEE'S BELIEF AND INFORMATION, THE WORK IN DOCUMENT IS:

- 1. ACCURATE
- 2. CONFORMS WITH GOVERNING CODES APPLICABLE AT THE TIME OF THE SUBMISSION
- 3. CONFORMS WITH REASONABLE STANDARDS OF PRACTICE AND WITH VIEW TO THE SAFEGUARDING OF LIFE, HEALTH, PROPERTY AND PUBLIC WELFARE IS THE RESPONSIBILITY OF THE LICENSEE.

THE RESPONSIBLE LICENSED DESIGN PROFESSIONAL SHALL PROVIDE A SIGNED AND SEALED LETTER CERTIFYING THE INSTALLATION WAS INSPECTED AND CONFORMS TO THE PLANS AND REQUIREMENTS OF THE 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE. THIS INSPECTION AND CERTIFICATION LETTER SHALL BE PERFORMED AFTER INSTALLATIONS ARE COMPLETED AND SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT PRIOR TO SCHEDULING OF FINAL INSPECTION.

BILL OF MATERIALS

MODULES

INVERTERS

ROOFTECH BASE

MID CLAMP

END CLAMP

END SPLICE

END FLOATING SPLICE

MID FLOATING SPLICE

SKIRTS

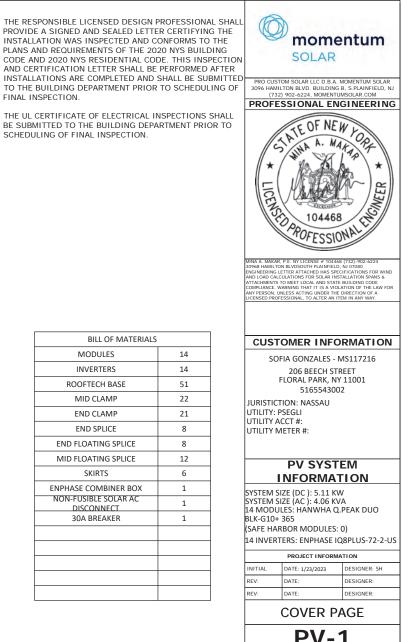
ENPHASE COMBINER BOX

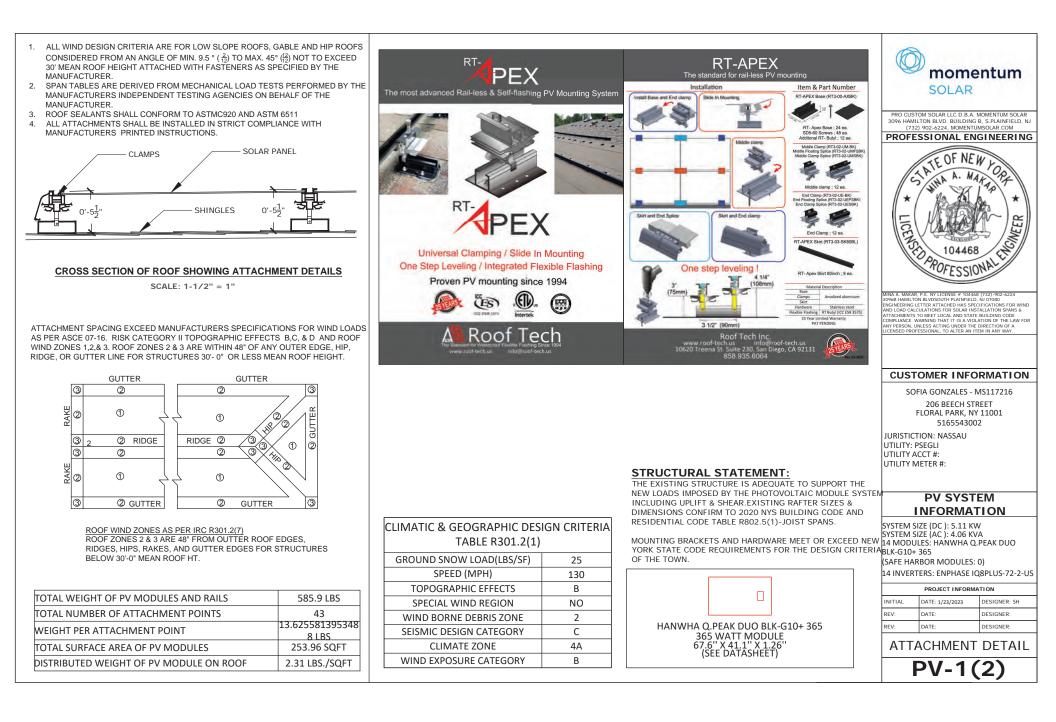
NON-FUSIBLE SOLAR AC

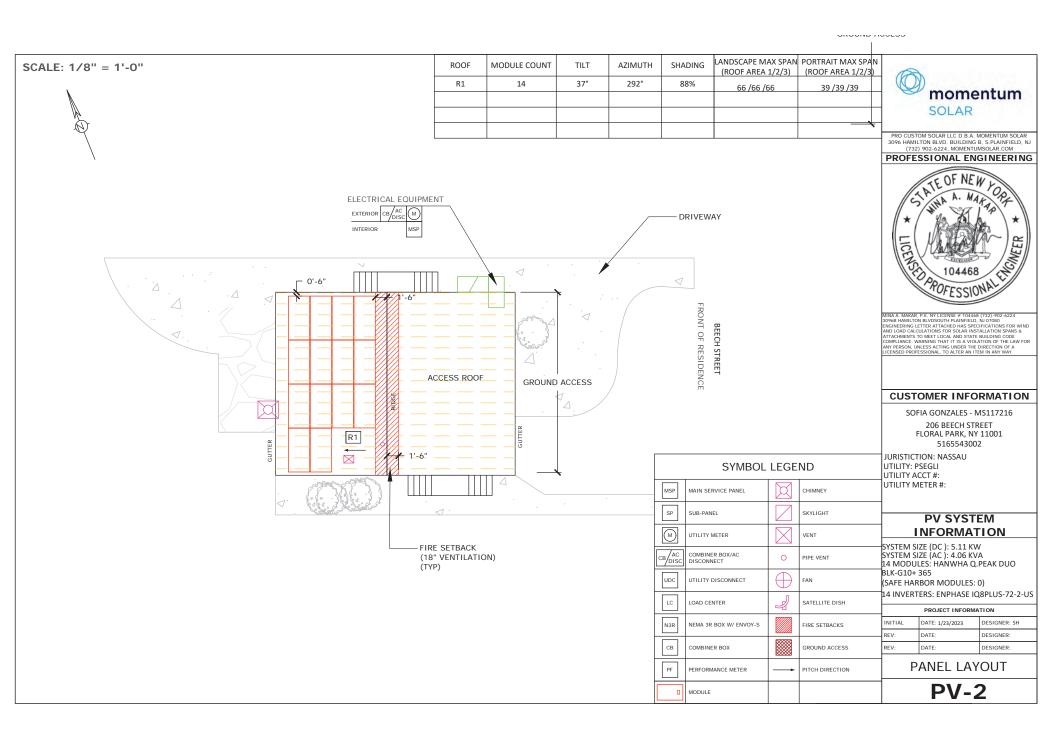
DISCONNECT

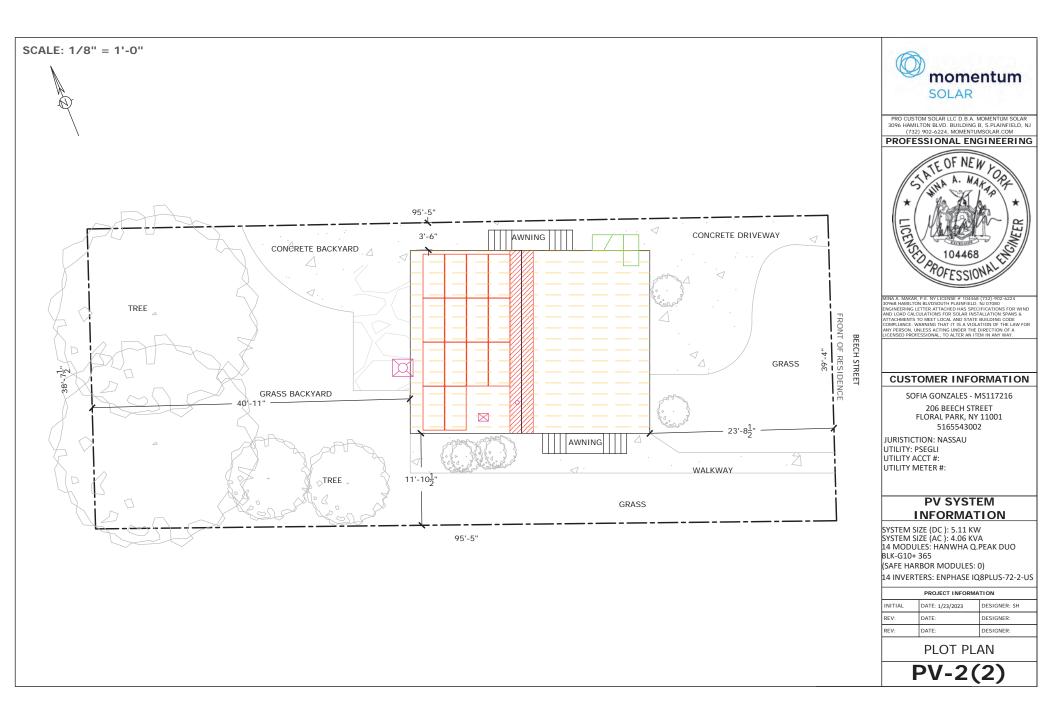
30A BREAKER

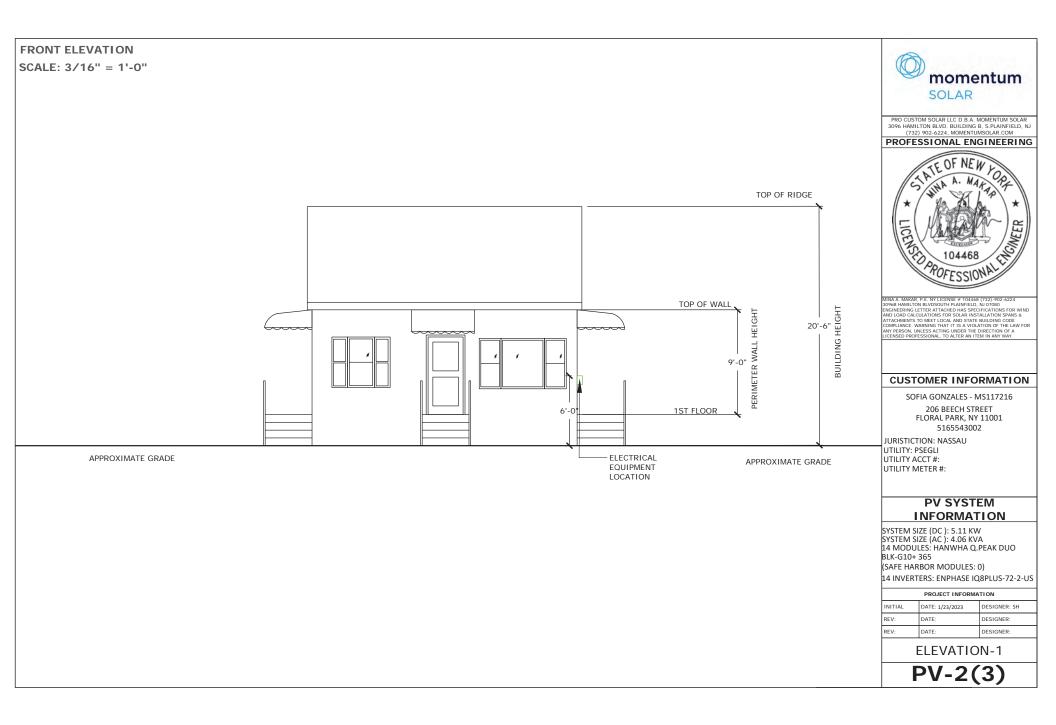
SCHEDULING OF FINAL INSPECTION.

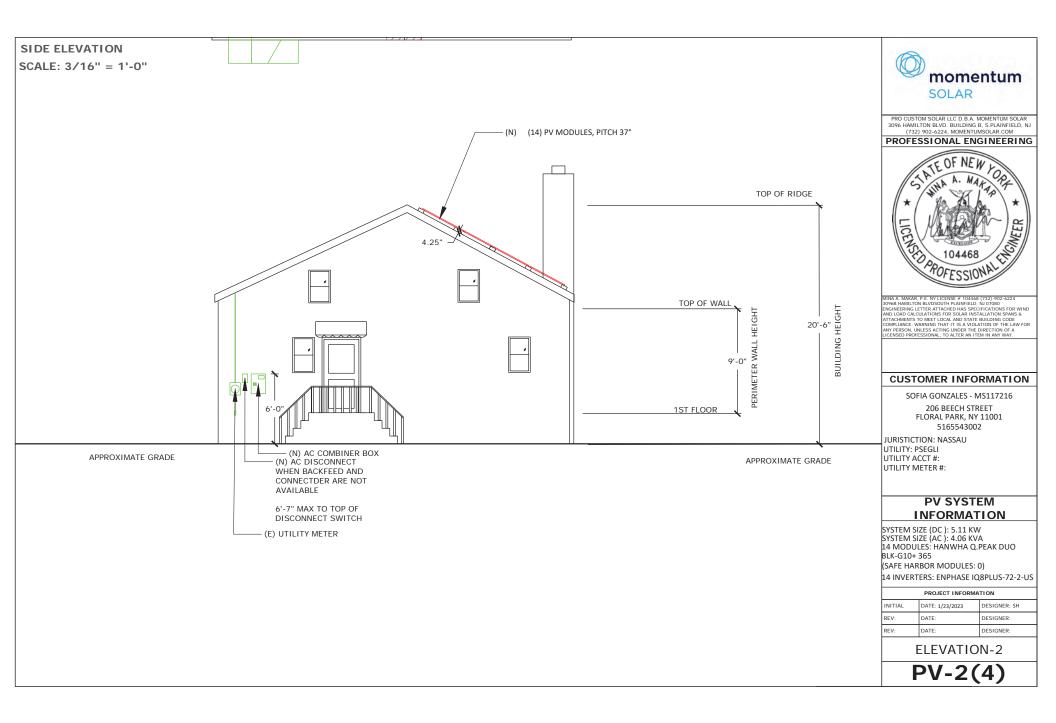


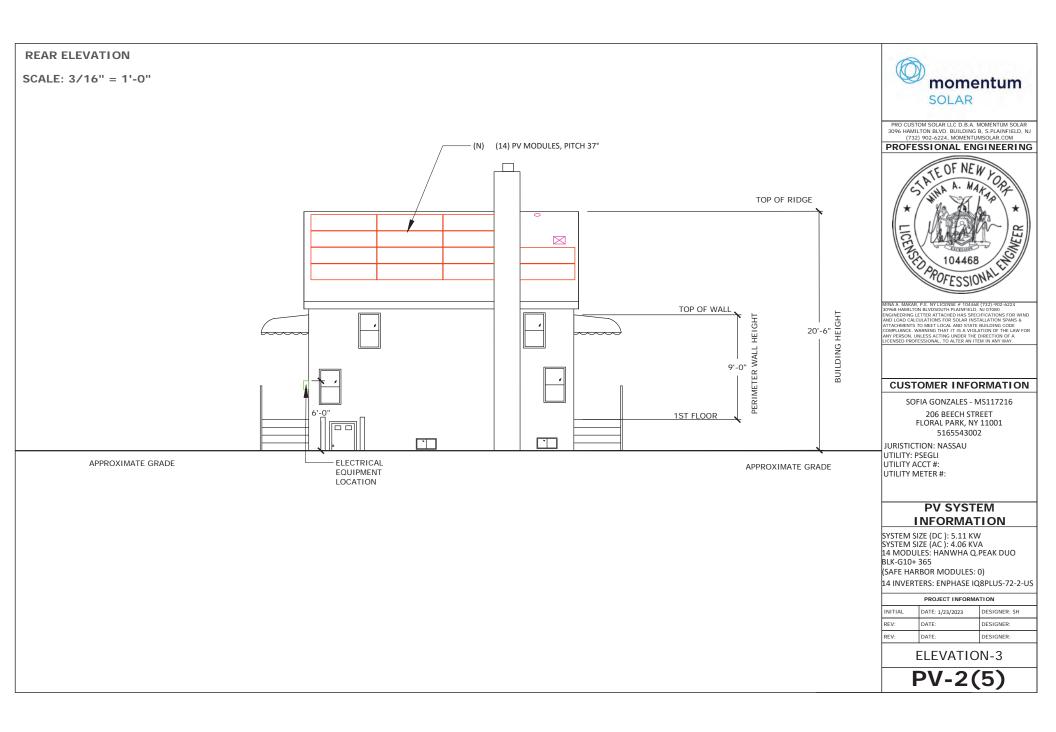


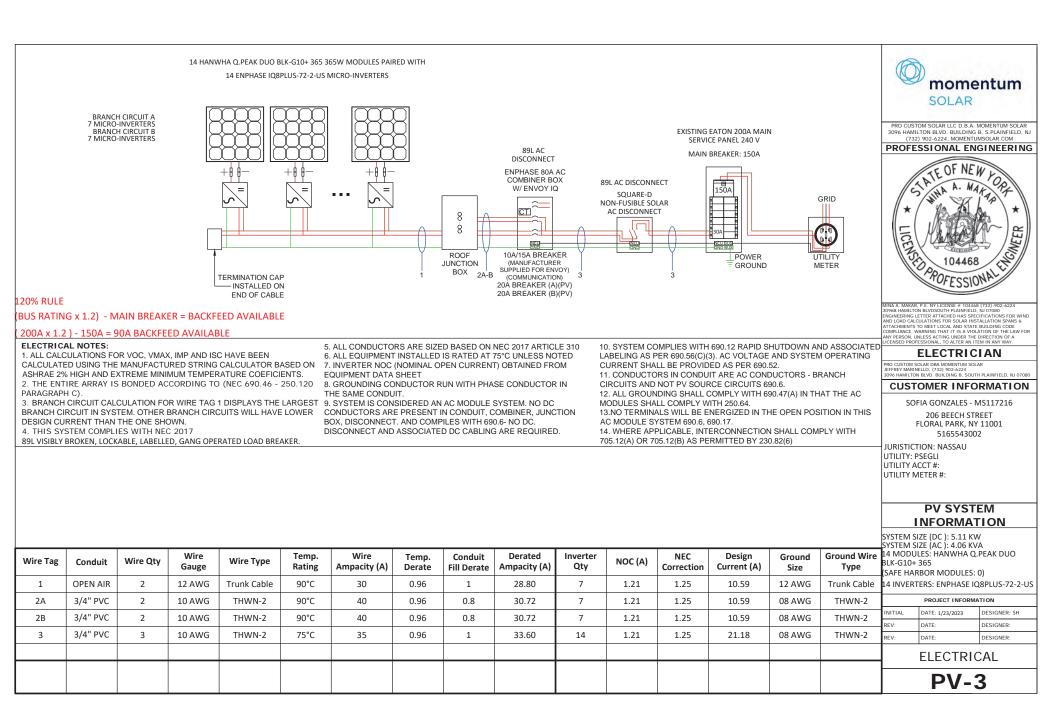














Q.PEAK DUO BLK-G10+ 350-370

ENDURING HIGH PERFORMANCE



Quality Controlled PV www.tuv.com ID 1111232615













BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.

THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

 1 APT test conditions according to IEC/TS 62804-1:2015, method A (–1500 V, 96h) 2 See data sheet on rear for further information.

THE IDEAL SOLUTION FOR:

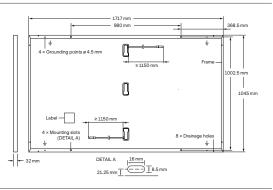


Rooftop arrays on residential buildings



MECHANICAL SPECIFICATION

19.9 kg 3.2 mm thermally pre-stressed glass with anti-reflection technology
Composite film
Black anodised aluminium
6 × 20 monocrystalline Q.ANTUM solar half cells
53-101mm × 32-60mm × 15-18 mm Protection class IP67, with bypass diodes
4 mm² Solar cable; (+) ≥1150 mm, (-) ≥1150 mm
Stäubli MC4; IP68

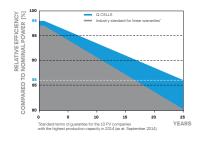


ELECTRICAL CHARACTERISTICS

POV	VER CLASS			350	355	360	365	370
MIN	IMUM PERFORMANCE AT STANDAR	D TEST CONDITIC	NS, STC ¹ (PC	OWER TOLERANCE	+5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	350	355	360	365	370
_	Short Circuit Current ¹	I _{sc}	[A]	10.97	11.00	11.04	11.07	11.10
unu .	Open Circuit Voltage ¹	V _{oc}	[V]	41.11	41.14	41.18	41.21	41.24
Minir	Current at MPP	I _{MPP}	[A]	10.37	10.43	10.49	10.56	10.62
2	Voltage at MPP	V _{MPP}	[V]	33.76	34.03	34.31	34.58	34.84
	Efficiency1	η	[%]	≥19.5	≥19.8	≥20.1	≥20.3	≥20.6
MIN	IMUM PERFORMANCE AT NORMAL	OPERATING CONI	DITIONS, NM	IOT ²				
	Power at MPP	P _{MPP}	[W]	262.6	266.3	270.1	273.8	277.6
En .	Short Circuit Current	I _{sc}	[A]	8.84	8.87	8.89	8.92	8.95
j mi	Open Circuit Voltage	V _{oc}	[V]	38.77	38.80	38.83	38.86	38.90
Ric	Current at MPP	I _{MPP}	[A]	8.14	8.20	8.26	8.31	8.37
	Voltage at MPP	V _{MPP}	[V]	32.24	32.48	32.71	32.94	33.17

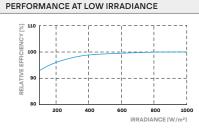
¹Measurement tolerances P_{MPP} ±3%; I_{SC}; V_{OC} ±5% at STC: 1000 W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • ²800 W/m², NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.



Typical module performance under low irradiance conditions in comparison to STC conditions (25 $^{\circ}\text{C},$ 1000 W/m²).

TEMPERATURE COEFFICIENTS

Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	Y	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°C]	43±3

PROPERTIES FOR SYSTEM DESIGN							
Maximum System Voltage	V _{SYS}	[V]	1000	PV module classification	Class II		
Maximum Reverse Current	I _R	[A]	20	Fire Rating based on ANSI / UL 61730	C/TYPE 2		
Max. Design Load, Push/Pull		[Pa]	3600/2660	Permitted Module Temperature	-40°C - +85°C		
Max. Test Load, Push/Pull		[Pa]	5400/4000	on Continuous Duty			

QUALIFICATIONS AND CERTIFICATES

Quality Controlled PV - TŪV Rheinland; IEC 61215:2016; IEC 61730:2016. This data sheet complies with DIN EN 50380. QCPV Certification ongoing.



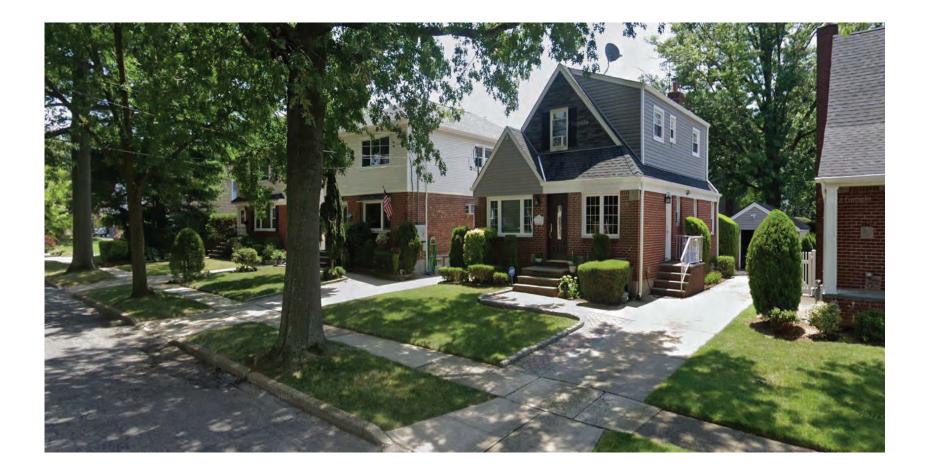
Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH

Sonnenallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com



Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
4	8:15 p.m.	462	Carnation Avenue	Solar	Reudel Diaz	Momentum Solar



462 Carnation Avenue (Aerial View)



	PLAN KEY
PV-1	COVER PAGE
PV-1(2)	COVER PAGE CONT.
PV-2	PANEL LAYOUT
PV-2(2)	PLOT PLAN
PV-3	ELEVATION 1
PV-4	ELEVATION 2
PV-5	ELEVATION 3
PV-6	ELEVATION 4
PV-7	ELECTRICAL
PV-8	EQUIPMENT LABELS

SYSTEM INFORMATION						
HANWHA Q.PEAK DUO BLK-G10+ 365						
ENPHASE IQ8PLUS-72-2-US						
ROOFTECH RT-APEX						
12.775 KW						
40.7163079,-73.6929190						

GENERAL NOTES:

THIS PV SYSTEM HAS BEEN DESIGNED TO MEET THE MINIMUM DESIGN STANDARDS FOR BUILDING AND OTHER STRUCTURES OF THE ASCE 7-16, 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE, NEC 2017 AND ALL LOCAL CODES & ORDINANCES.

AN 18" WIDE (FREE OF SOLAR EQUIPMENT) SHALL BE PROVIDED ON BOTH SIDES OF THE ROOF. NOT FEWER THAN TWO PATHWAYS, ON SEPARATE ROOF PLANES FROM LOWEST ROOF EDGE TO RIDGE AND NOT LESS THAN 36 INCHES (914 MM) WIDE, SHALL BE PROVIDED ON ALL BUILDINGS. NOT FEWER THAN ONE PATHWAY SHALL BE PROVIDED ON THE STREET OR DRIVEWAY SIDE OF THE ROOF. FOR EACH ROOF PLANE WITH A PHOTOVOLTAIC ARRAY, A PATHWAY NOT LESS THAN 36 INCHES WIDE (914 MM) SHALL BE PROVIDED FROM THE LOWEST ROOF EDGE TO RIDGE ON THE SAME ROOF PLANE AS THE PHOTOVOLTAIC ARRAY, ON AN ADJACENT ROOF PLANE, OR STRADDLING THE SAME AND ADJACENT ROOF PLANES.

ROOF SHALL HAVE NO MORE THAN TWO LAYERS OF COVERING IN ADDITION TO THE SOLAR EQUIPMENT.

INSTALLATION OF SOLAR EQUIPMENT SHALL BE FLUSH MOUNTED, PARALLEL TO AND NO MORE THAN 6-INCHES ABOVE THE SURFACE OF THE ROOF.

WEIGHT OF THE INSTALLED SYSTEM SHALL NOT EXCEED MORE THAN 5-PSF FOR PHOTOVOLTAIC AND NO MORE THAN 6-PSF FOR RESIDENTIAL SOLAR HOT WATER SYSTEMS.

ANY PLUMBING VENTS ARE NOT TO BE CUT OR COVERED FOR SOLAR EQUIPMENT INSTALLATION. ANY RELOCATION OR MODIFICATION OF THE VENT REQUIRES A PLUMBING PERMIT AND INSPECTION.

INVERTER PLACEMENT:

SYSTEM UTILIZES "ENPHASE" MICRO-INVERTERS WITH RAPID SHUTDOWN CONTROL LOCATED ON THE BACK SIDE OF EACH MODULE.

BUILDING REVIEW NOTE:

TOWN BUILDING PLANS EXAMINER HAS RECEIVED THE ENCLOSED DOCUMENT FOR MINIMUM ACCEPTABLE PLAN SUBMITTAL REQUIREMENTS OF THE TOWN AS SPECIFIED IN THE BUILDING AND/OR RESIDENTIAL CODE OF THE STATE OF NEW YORK. THISREVIEW DOES NOT GUARANTEE COMPLIANCE OF THAT CODE. THAT RESPONSIBILITY IS GUARANTEED UNDER THE SEAL AND SIGNATURE OF THE NEW YORK LICENSED DESIGN PROFESSIONAL OF RECORD. THAT SEAL AND SIGNATURE HAS BEEN INTERPRETED AS AN ATTESTATION THAT, TO THE BEST OF THE LICENSEE'S BELIEF AND INFORMATION, THE WORK IN DOCUMENT IS:

- 1. ACCURATE
- 2. CONFORMS WITH GOVERNING CODES APPLICABLE AT THE TIME OF THE SUBMISSION
- 3. CONFORMS WITH REASONABLE STANDARDS OF PRACTICE AND WITH VIEW TO THE SAFEGUARDING OF LIFE, HEALTH, PROPERTY AND PUBLIC WELFARE IS THE RESPONSIBILITY OF THE LICENSEE.

THE RESPONSIBLE LICENSED DESIGN PROFESSIONAL SHALL PROVIDE A SIGNED AND SEALED LETTER CERTIFYING THE INSTALLATION WAS INSPECTED AND CONFORMS TO THE PLANS AND REQUIREMENTS OF THE 2020 NYS BUILDING CODE AND 2020 NYS RESIDENTIAL CODE. THIS INSPECTION AND CERTIFICATION LETTER SHALL BE PERFORMED AFTER INSTALLATIONS ARE COMPLETED AND SHALL BE SUBMITTED TO THE BUILDING DEPARTMENT PRIOR TO SCHEDULING OF FINAL INSPECTION.

BILL OF MATERIALS

MODULES

INVERTERS

ROOFTECH BASE

MID CLAMP

END CLAMP

END SPLICE

END FLOATING SPLICE

MID FLOATING SPLICE

SKIRTS

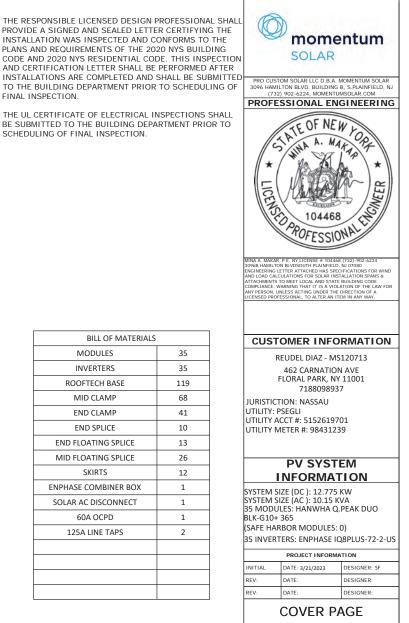
ENPHASE COMBINER BOX

SOLAR AC DISCONNECT

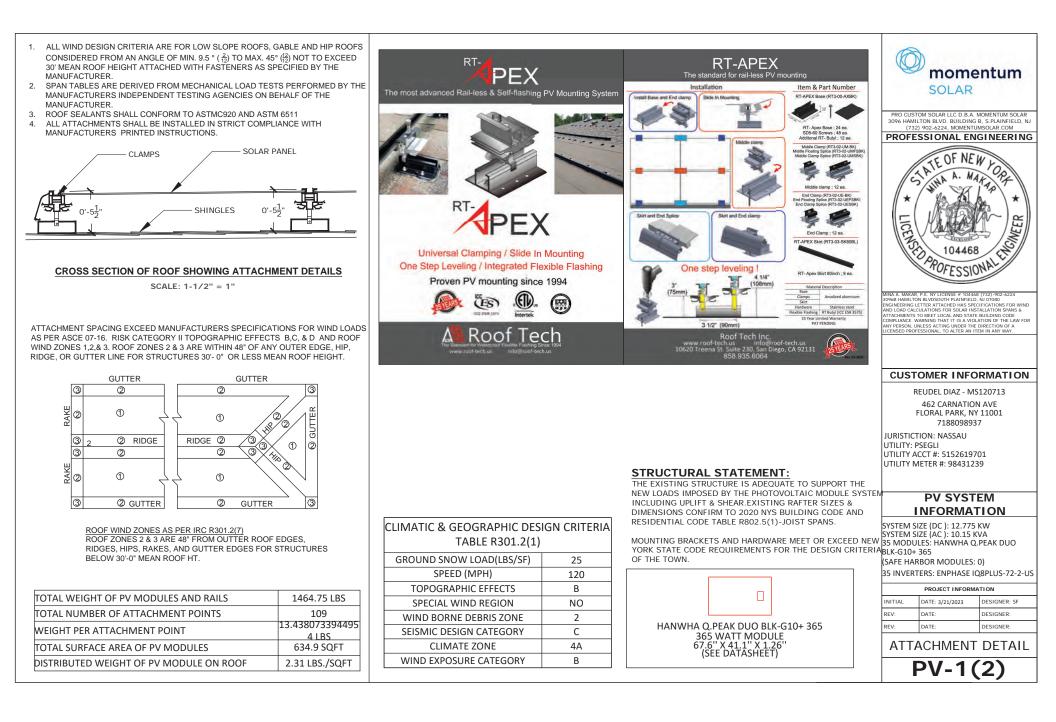
60A OCPD

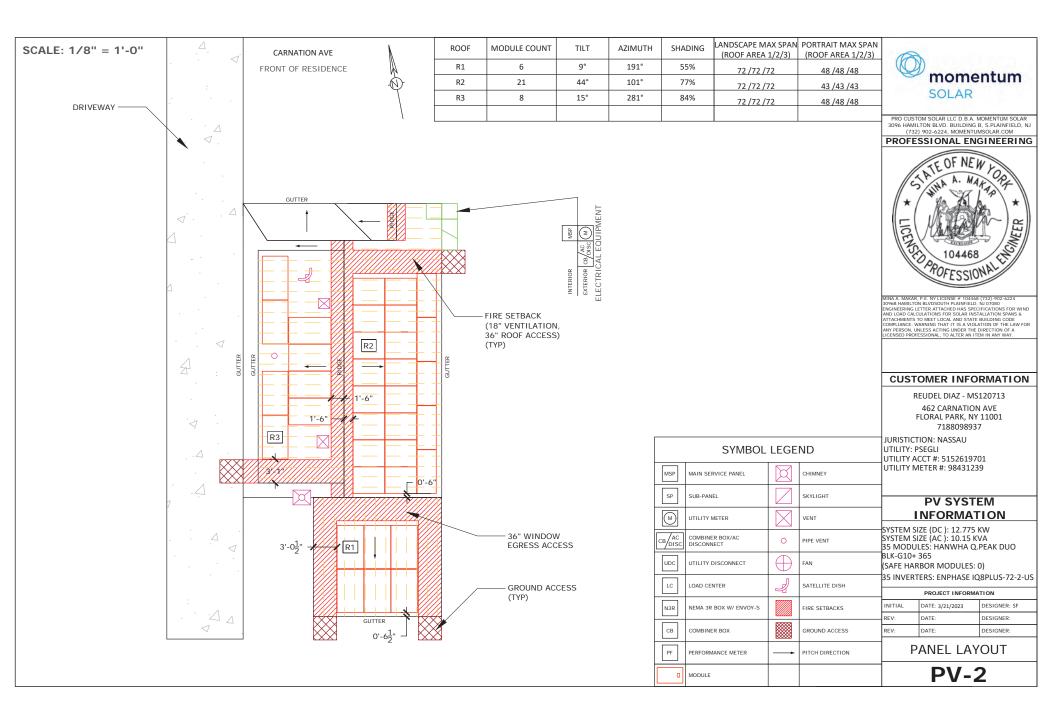
125A LINE TAPS

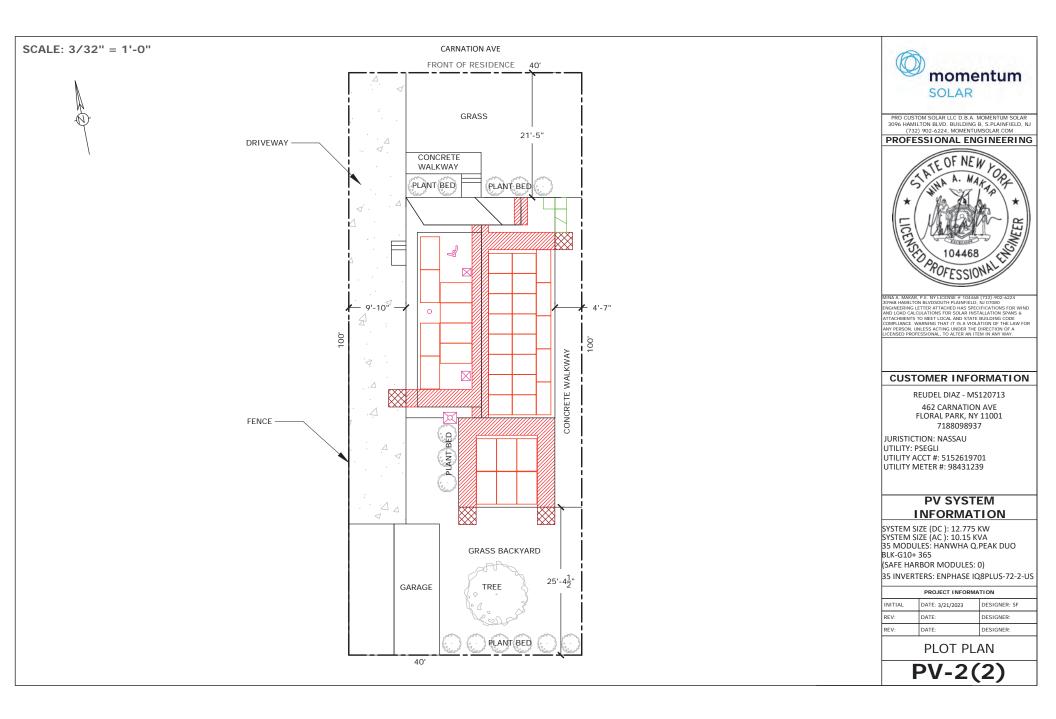
SCHEDULING OF FINAL INSPECTION.

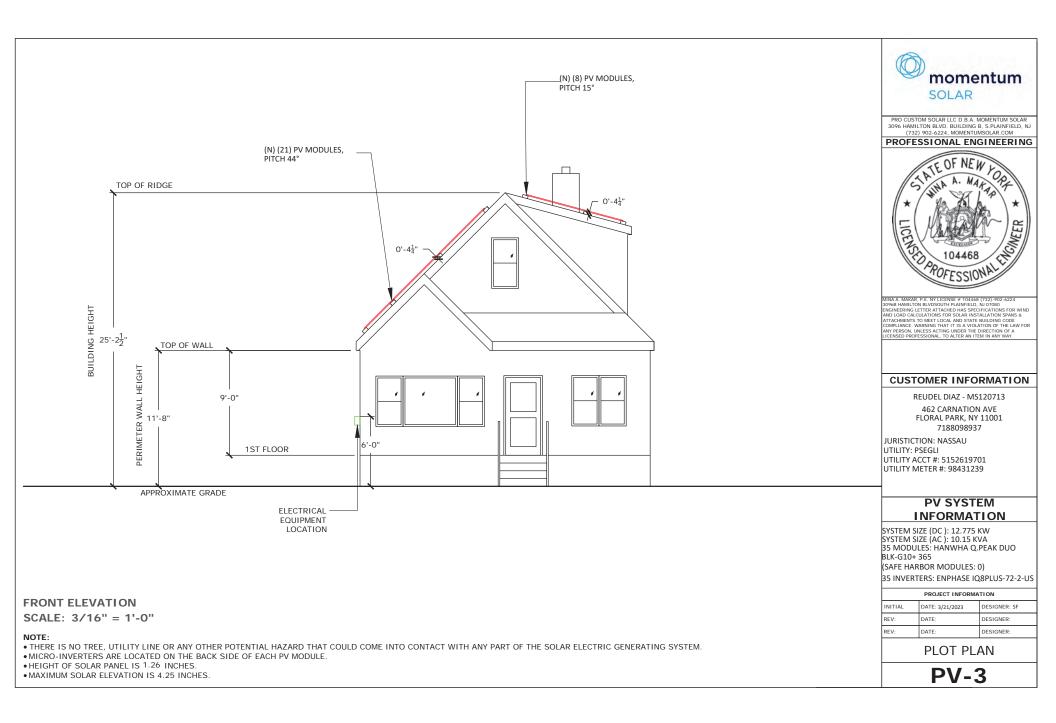


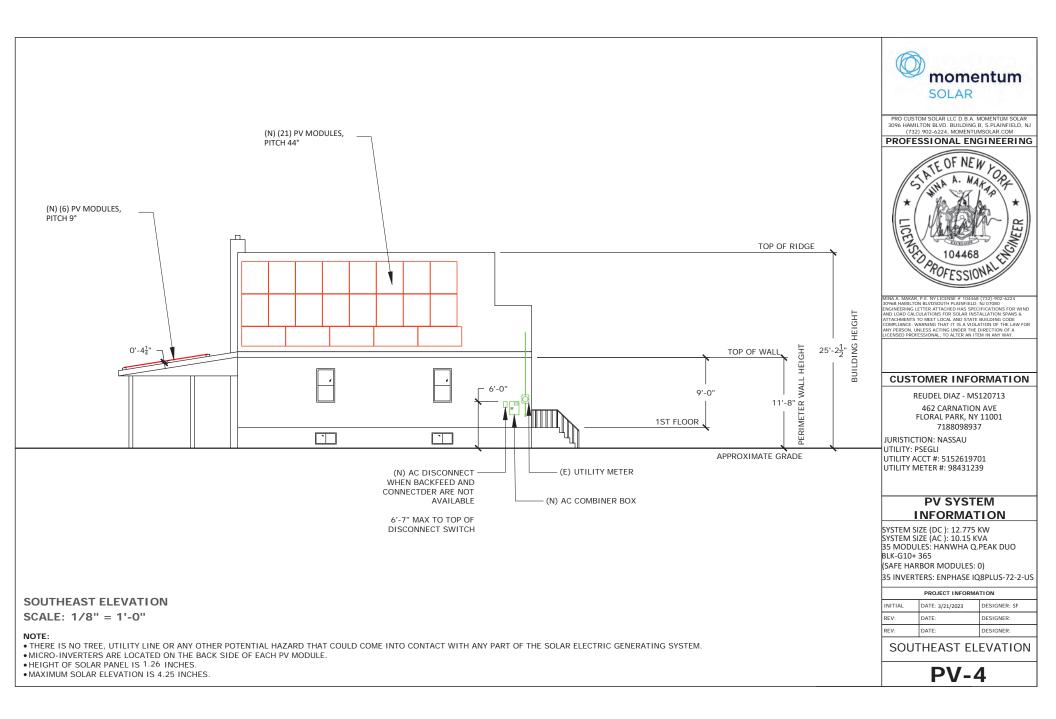
PV-1

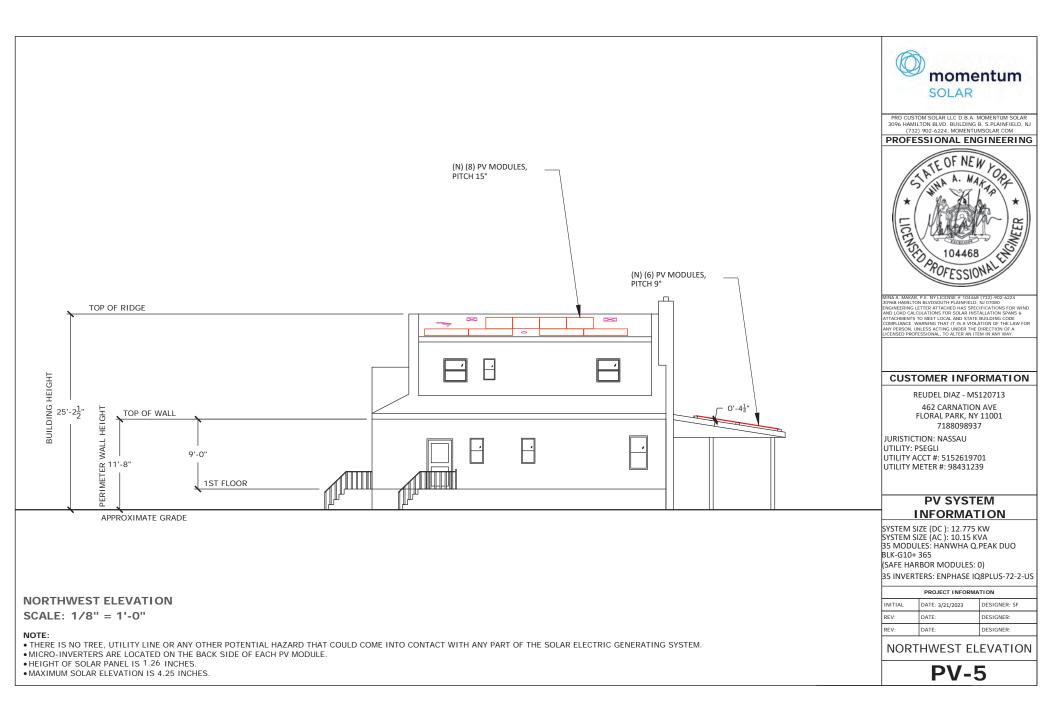


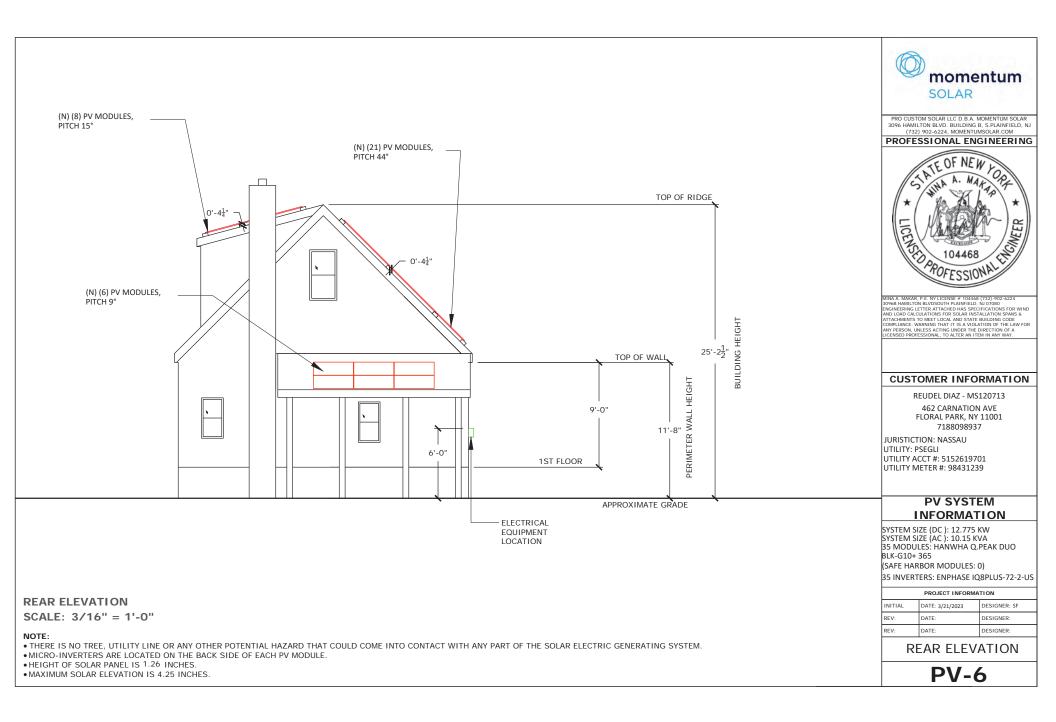


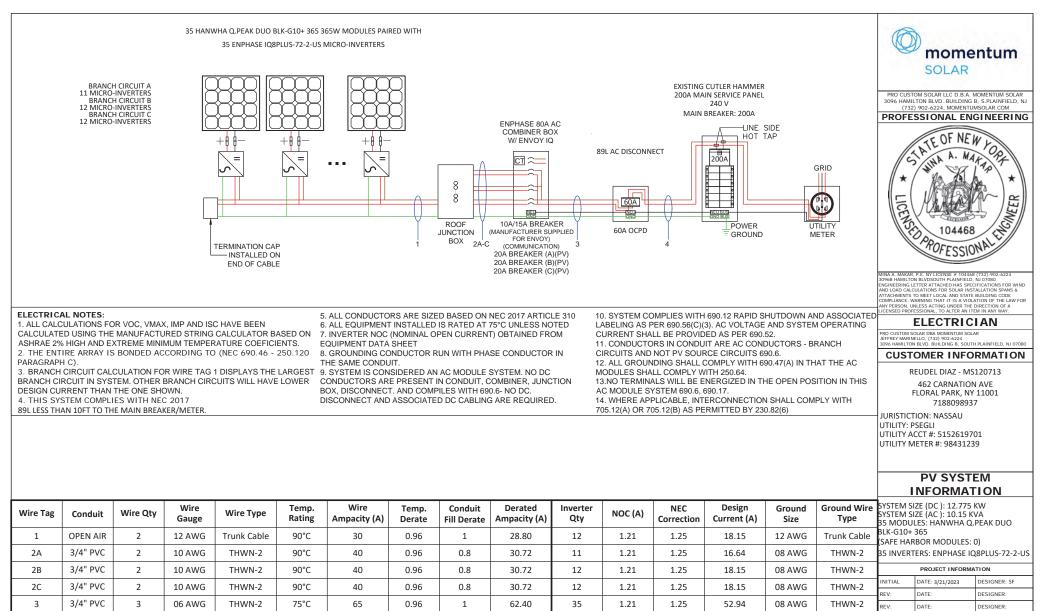












4

3/4" PVC

3

06 AWG

THWN-2

75°C

65

0.96

1

62.40

35

1.21

1.25

52.94

08 AWG

THWN-2

ELECTRICAL

PV-7



Q.PEAK DUO BLK-G10+ 350-370

ENDURING HIGH PERFORMANCE



Quality Controlled PV www.tuv.com ID 1111232615













BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.

THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

 1 APT test conditions according to IEC/TS 62804-1:2015, method A (–1500 V, 96h) 2 See data sheet on rear for further information.

THE IDEAL SOLUTION FOR:

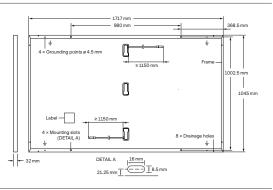


Rooftop arrays on residential buildings



MECHANICAL SPECIFICATION

19.9 kg 3.2 mm thermally pre-stressed glass with anti-reflection technology
Composite film
Black anodised aluminium
6 × 20 monocrystalline Q.ANTUM solar half cells
53-101mm × 32-60mm × 15-18 mm Protection class IP67, with bypass diodes
4 mm² Solar cable; (+) ≥1150 mm, (-) ≥1150 mm
Stäubli MC4; IP68

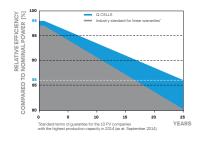


ELECTRICAL CHARACTERISTICS

POV	VER CLASS			350	355	360	365	370
MIN	IMUM PERFORMANCE AT STANDAR	D TEST CONDITIC	NS, STC ¹ (PC	OWER TOLERANCE	+5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	350	355	360	365	370
_	Short Circuit Current ¹	I _{sc}	[A]	10.97	11.00	11.04	11.07	11.10
unu .	Open Circuit Voltage ¹	V _{oc}	[V]	41.11	41.14	41.18	41.21	41.24
Minir	Current at MPP	I _{MPP}	[A]	10.37	10.43	10.49	10.56	10.62
2	Voltage at MPP	V _{MPP}	[V]	33.76	34.03	34.31	34.58	34.84
	Efficiency1	η	[%]	≥19.5	≥19.8	≥20.1	≥20.3	≥20.6
MIN	IMUM PERFORMANCE AT NORMAL	OPERATING CONI	DITIONS, NM	IOT ²				
	Power at MPP	P _{MPP}	[W]	262.6	266.3	270.1	273.8	277.6
En .	Short Circuit Current	I _{sc}	[A]	8.84	8.87	8.89	8.92	8.95
j mi	Open Circuit Voltage	V _{oc}	[V]	38.77	38.80	38.83	38.86	38.90
Ric	Current at MPP	I _{MPP}	[A]	8.14	8.20	8.26	8.31	8.37
	Voltage at MPP	V _{MPP}	[V]	32.24	32.48	32.71	32.94	33.17

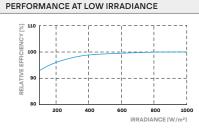
¹Measurement tolerances P_{MPP} ±3%; I_{SC}; V_{OC} ±5% at STC: 1000 W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • ²800 W/m², NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.



Typical module performance under low irradiance conditions in comparison to STC conditions (25 $^{\circ}\text{C},$ 1000 W/m²).

TEMPERATURE COEFFICIENTS

Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	Y	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°C]	43±3

PROPERTIES FOR SYSTEM DESIGN							
Maximum System Voltage	V _{SYS}	[V]	1000	PV module classification	Class II		
Maximum Reverse Current	I _R	[A]	20	Fire Rating based on ANSI / UL 61730	C/TYPE 2		
Max. Design Load, Push/Pull		[Pa]	3600/2660	Permitted Module Temperature	-40°C - +85°C		
Max. Test Load, Push/Pull		[Pa]	5400/4000	on Continuous Duty			

QUALIFICATIONS AND CERTIFICATES

Quality Controlled PV - TŪV Rheinland; IEC 61215:2016; IEC 61730:2016. This data sheet complies with DIN EN 50380. QCPV Certification ongoing.



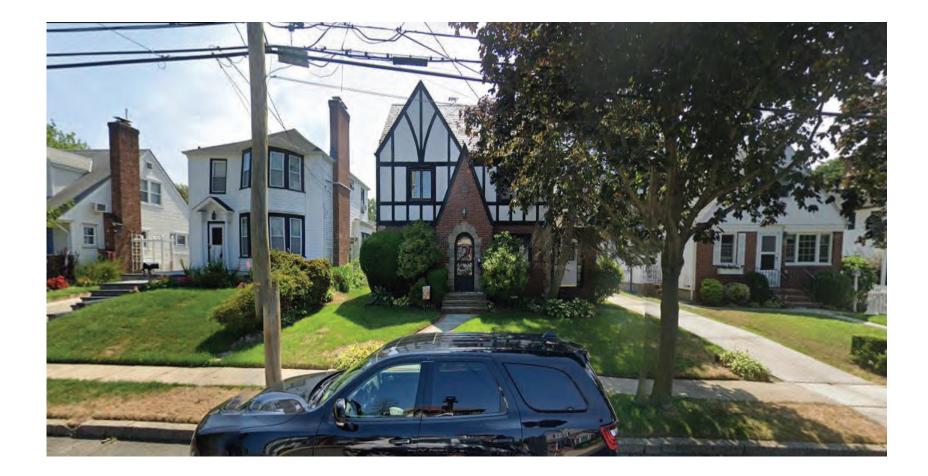
Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH

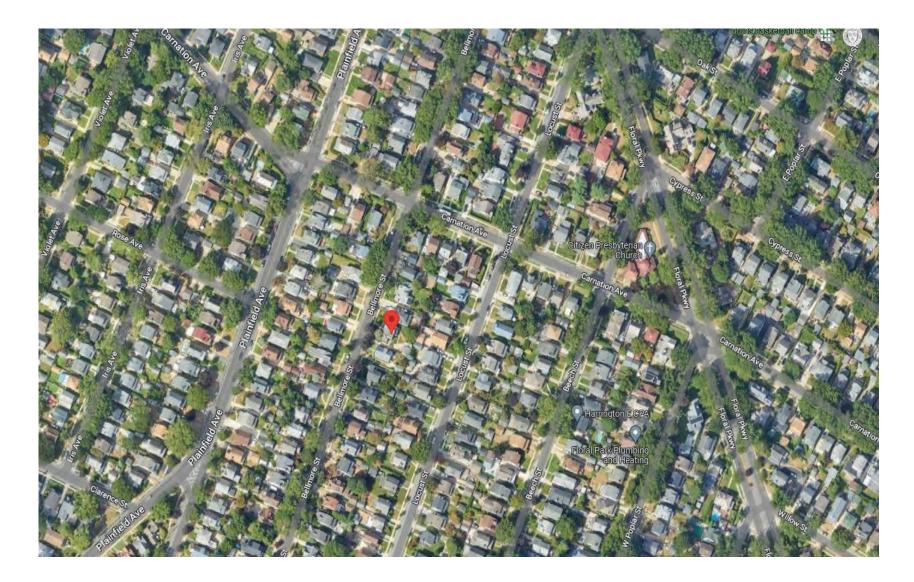
Sonnenallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com



Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
5	8:20 p.m.	93	Bellmore Street	Two Story Addition and Renovations	Lisa Burleigh	Demetris Demetriou, RA



93 Bellmore Street (Aerial View)





FRONT VIEW



RIGHT SIDE VIEW (driveway) 93 BELLMORE STREET

93 BELLMORE STREET



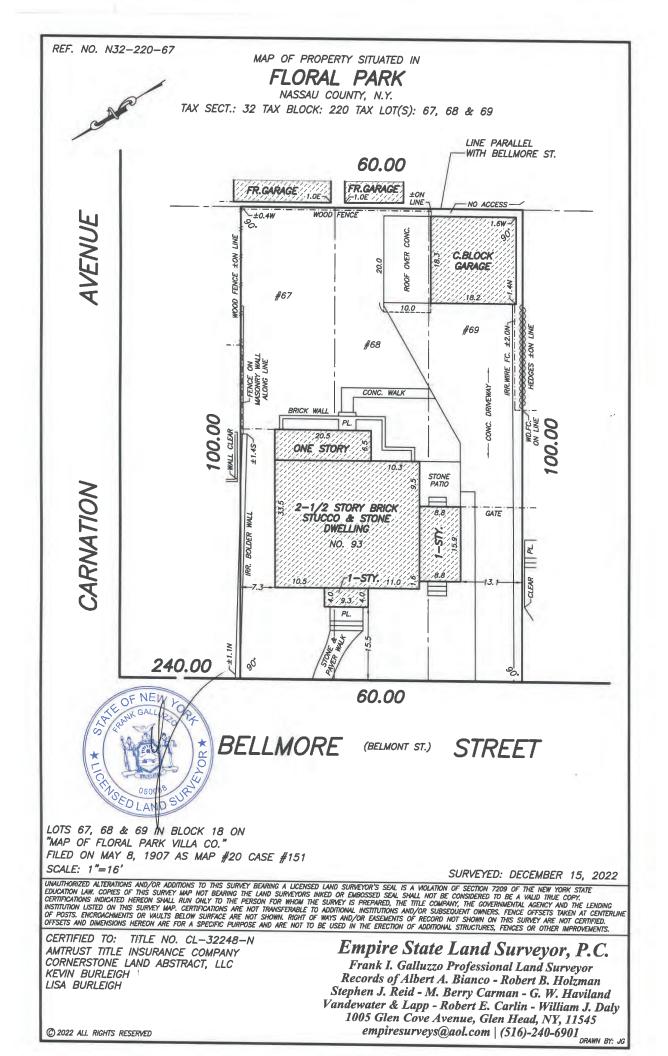
LEFT SIDE VIEW

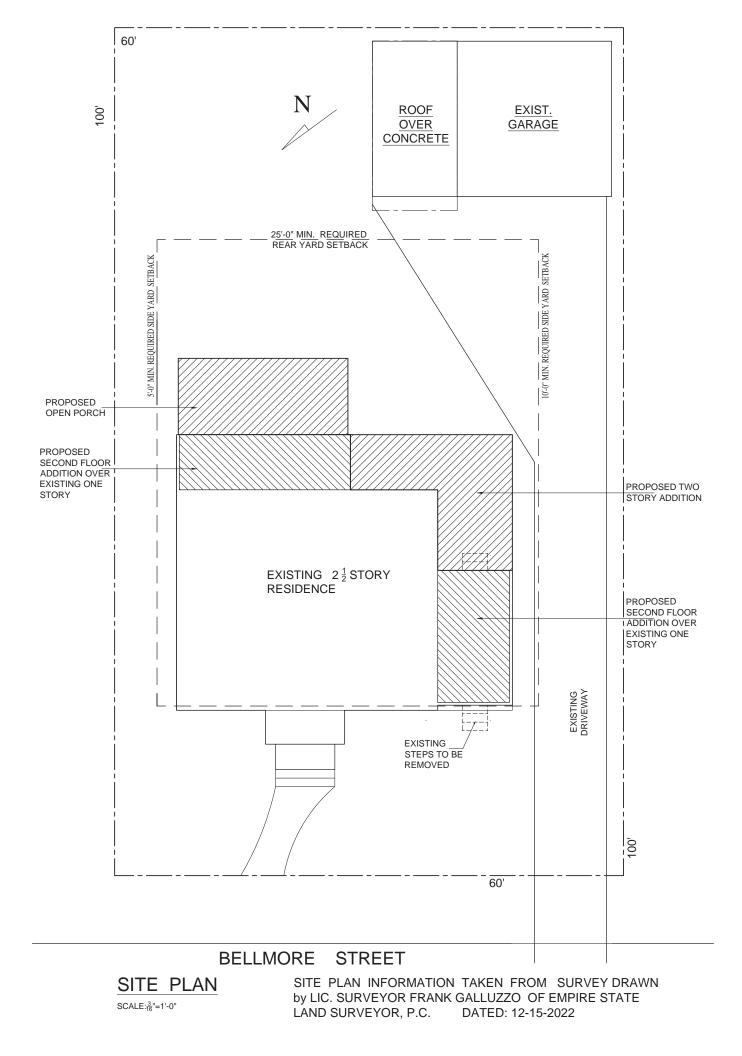
REAR VIEW

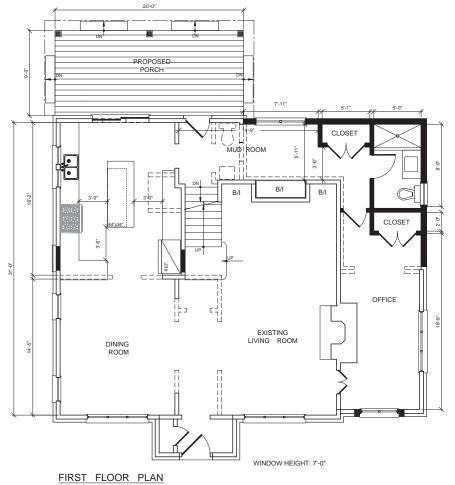




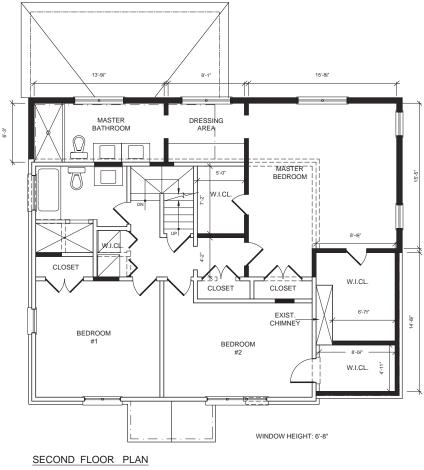
ADJACENT NEIGHBORS 93 BELLMORE STREET











SCALE: 1/4=1'-0"



LEFT SIDE (NE) ELEVATION SCALE: 4"=1'-0"



DOUBLE GLAZED, LOW "E" by "ANDERSEN" or equal color:BLACK



ROOFING : ASPHALT SHINGLES by "OWENS CORNING" color: ONYX BLACK



Exterior MATERIAL 93 BELLMORE STREET

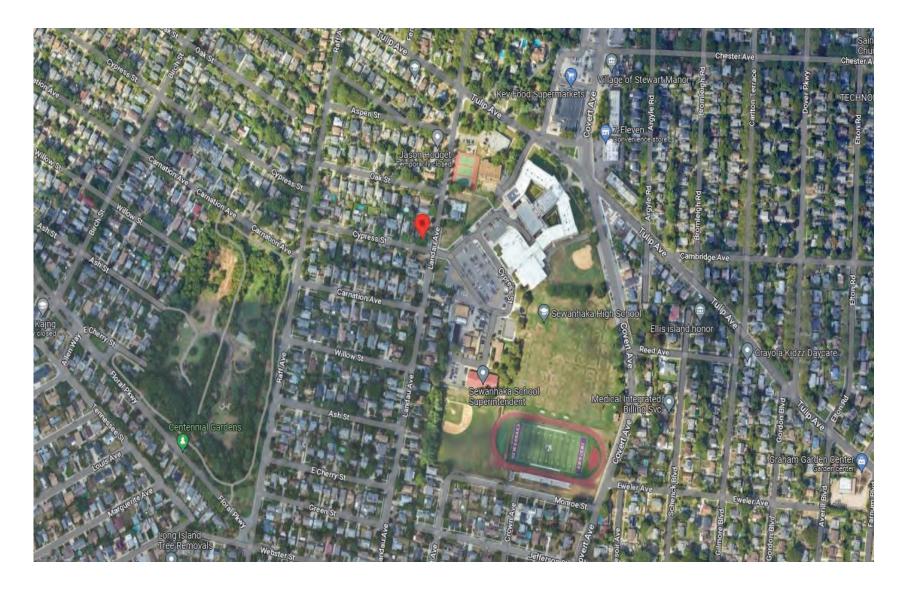


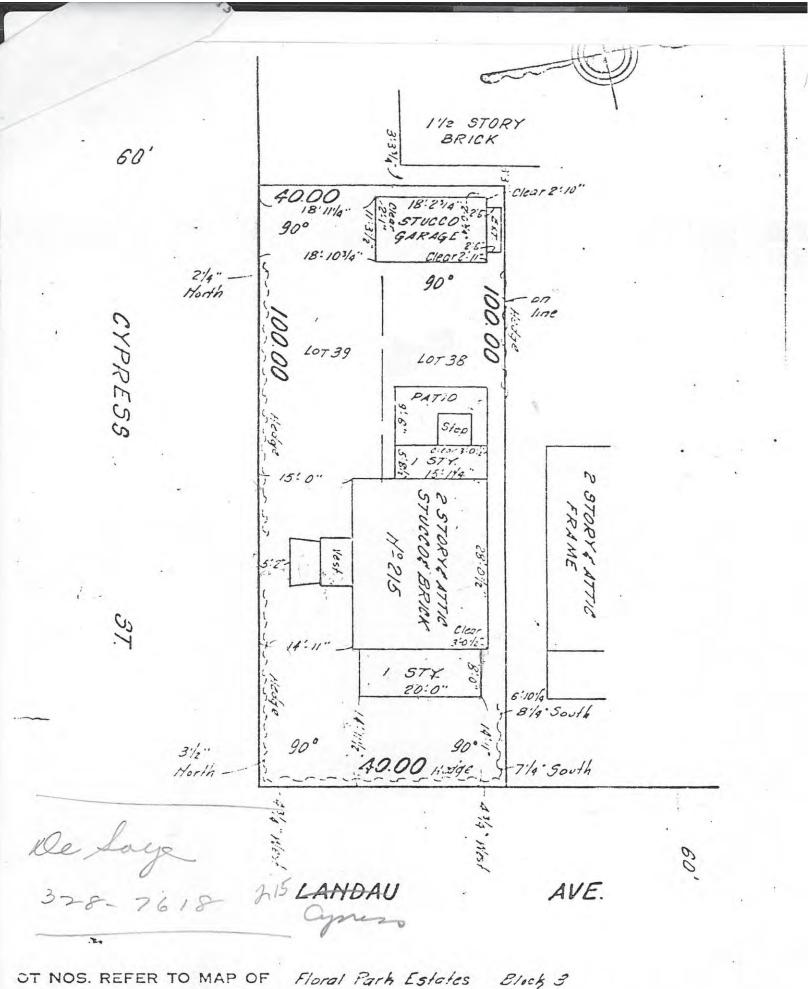
FASCIA, TRIM & COLUMNS by "Azek"

Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
6	8:25 p.m.	215	Cypress Street	Awning over Rear Stoop	Raimonda and Saimir Kryeziu	

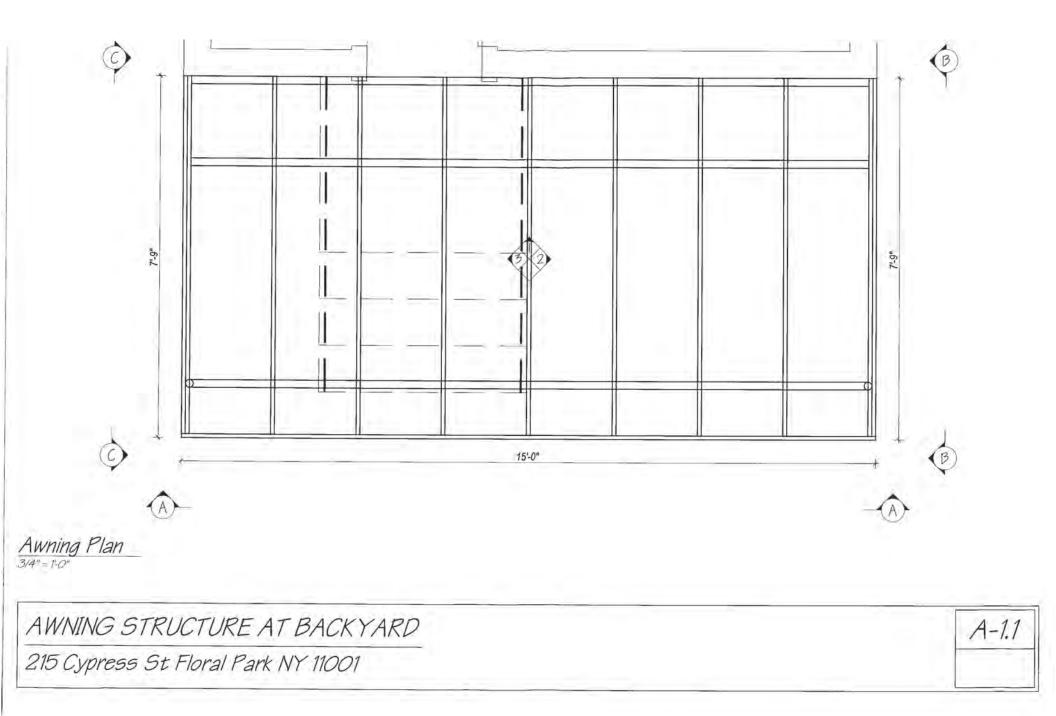


215 Cypress Street (Aerial View)

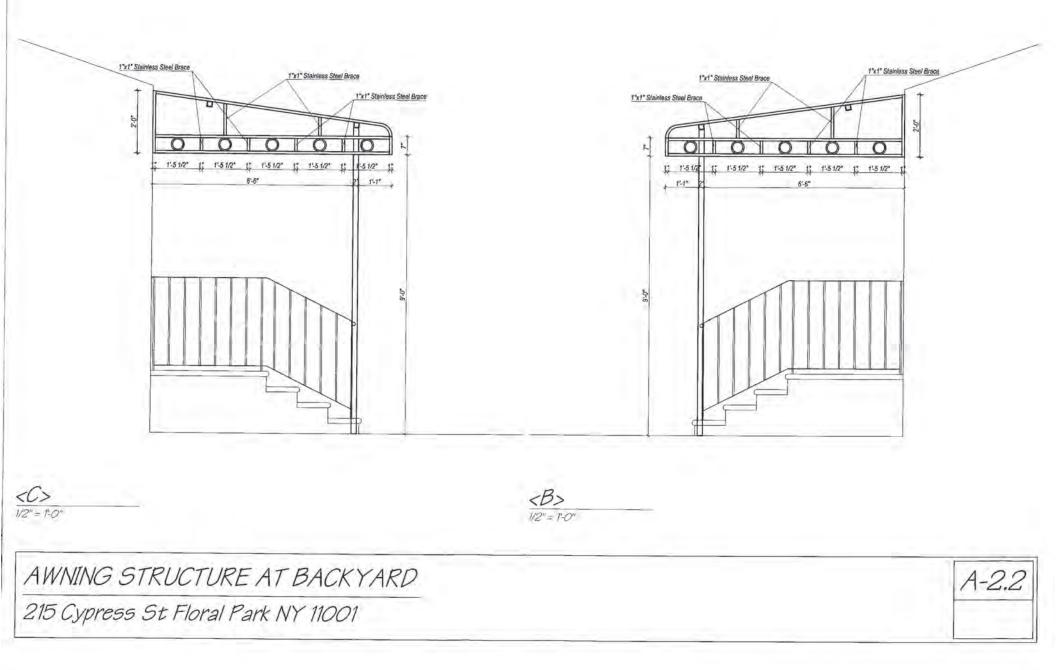


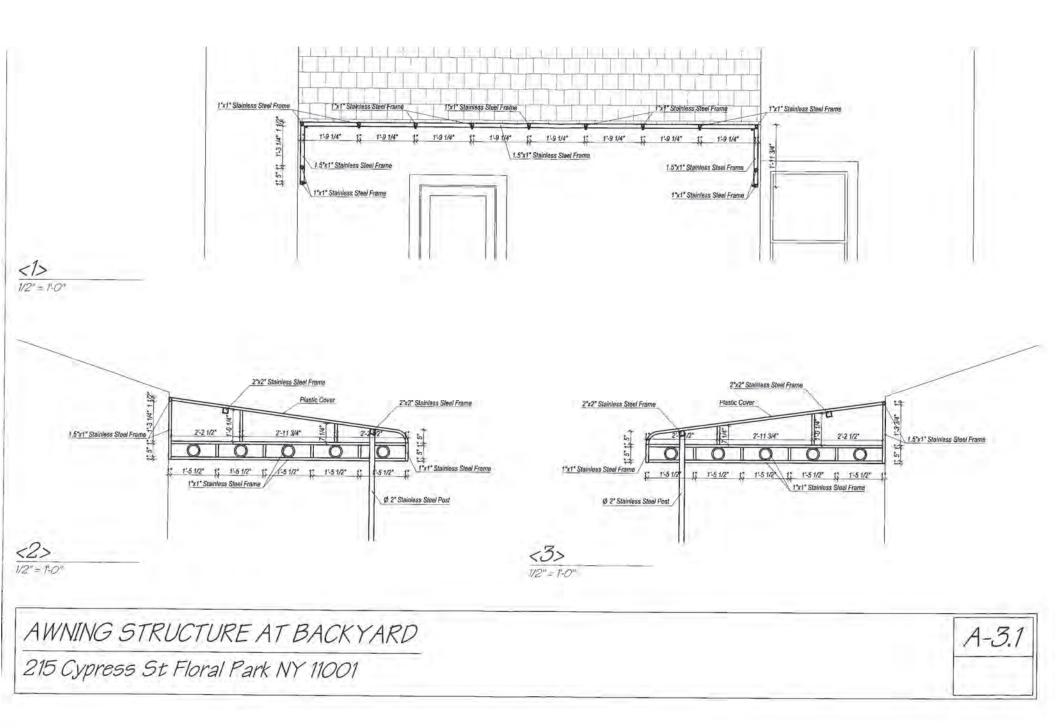


UARANTEED TO The Tille Guarantee Company



Plastic Cover	Plastic Greet	 Notes: Awning framing material is stainless steel Wall thickness of all framing tube elements is 0.0625" Awning cover material is plastic
<a> Va"= 1-0" AWNING STRUCTUR 215 Cypress St Floral		A-2.1

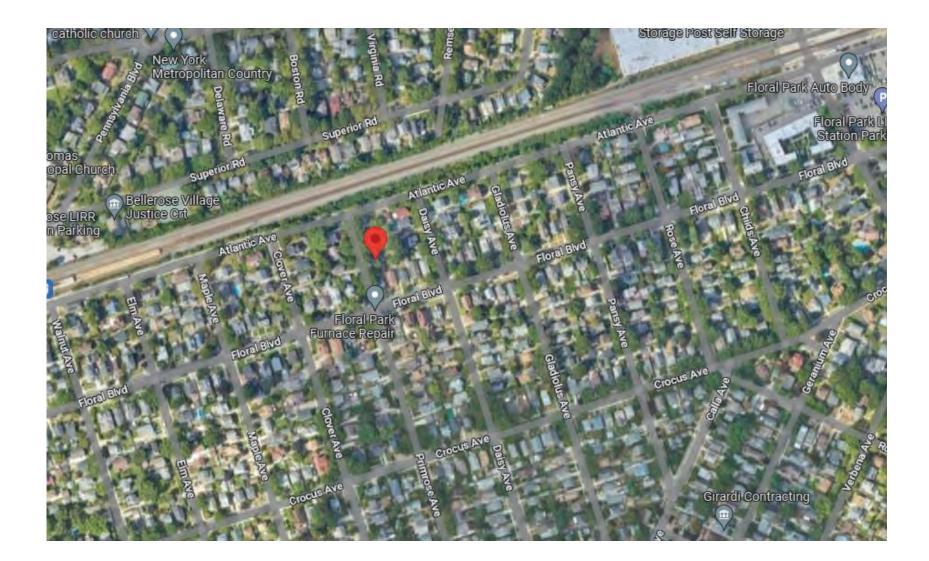




Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
7	8:30 p.m.	11	Primrose Avenue	Two Story Addition	Juan Caban	Nicholas Feihel, RA



11 Primrose Avenue (Aerial View)



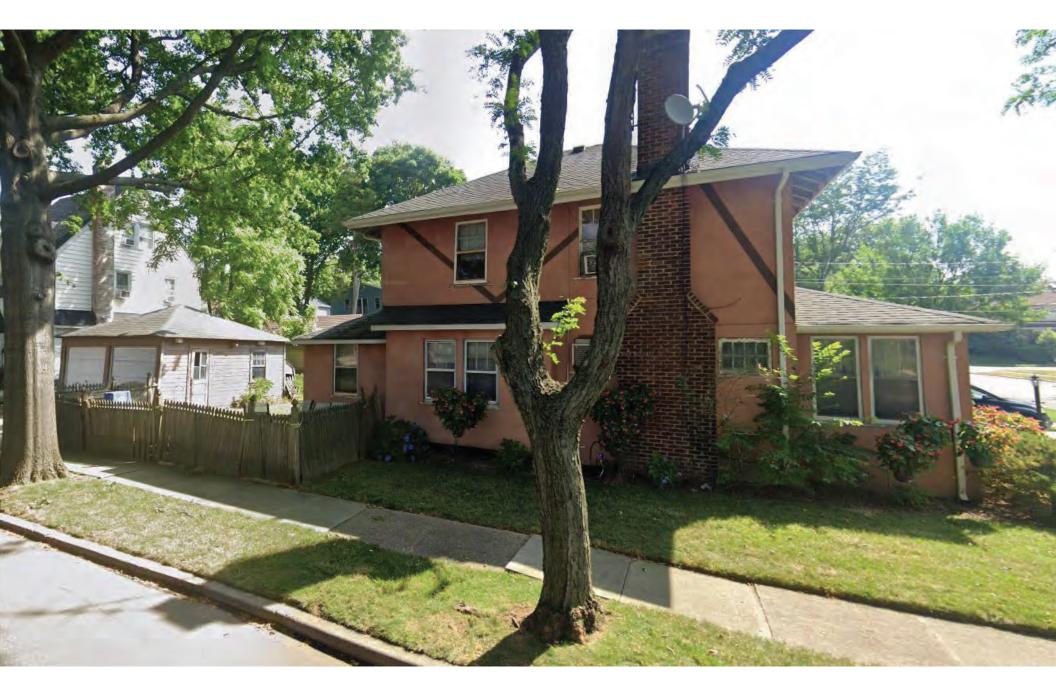


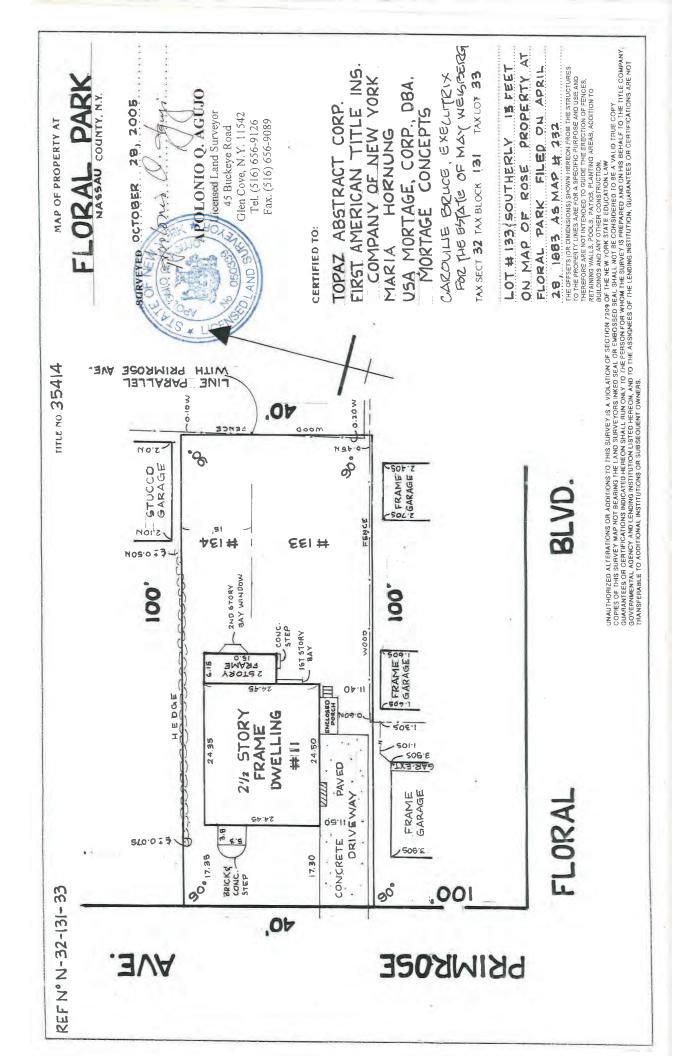


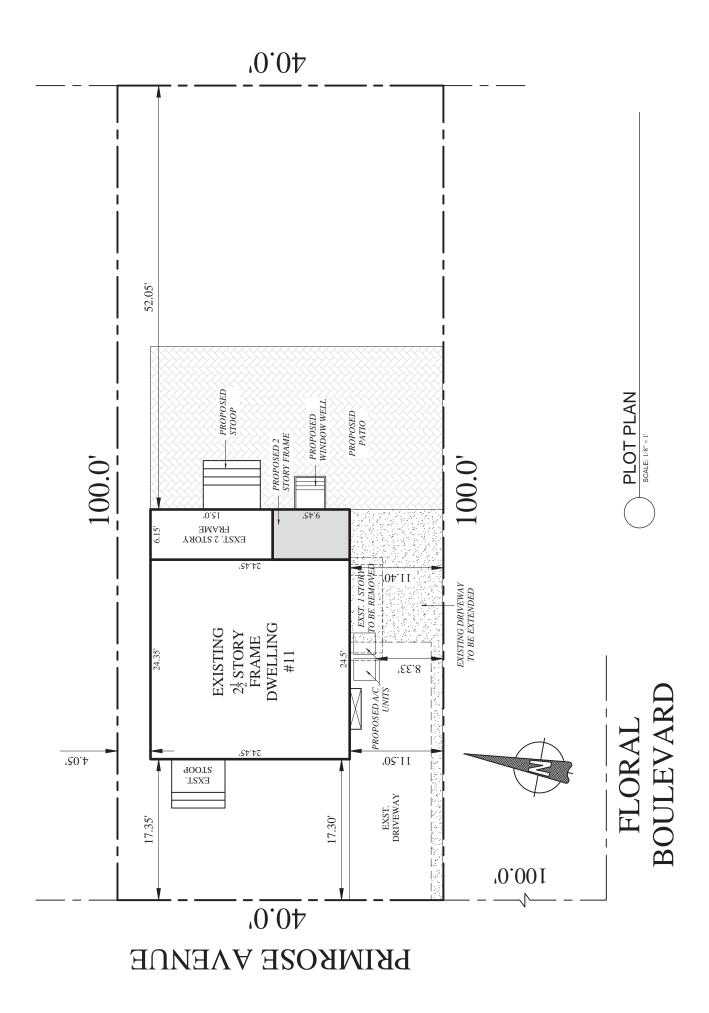


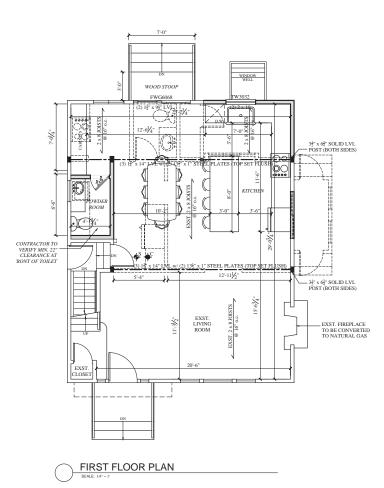


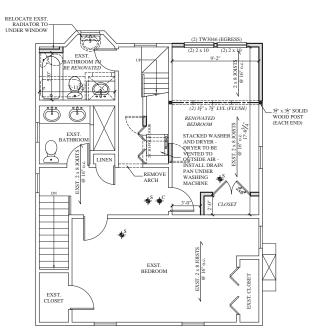


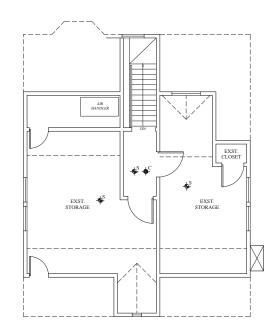








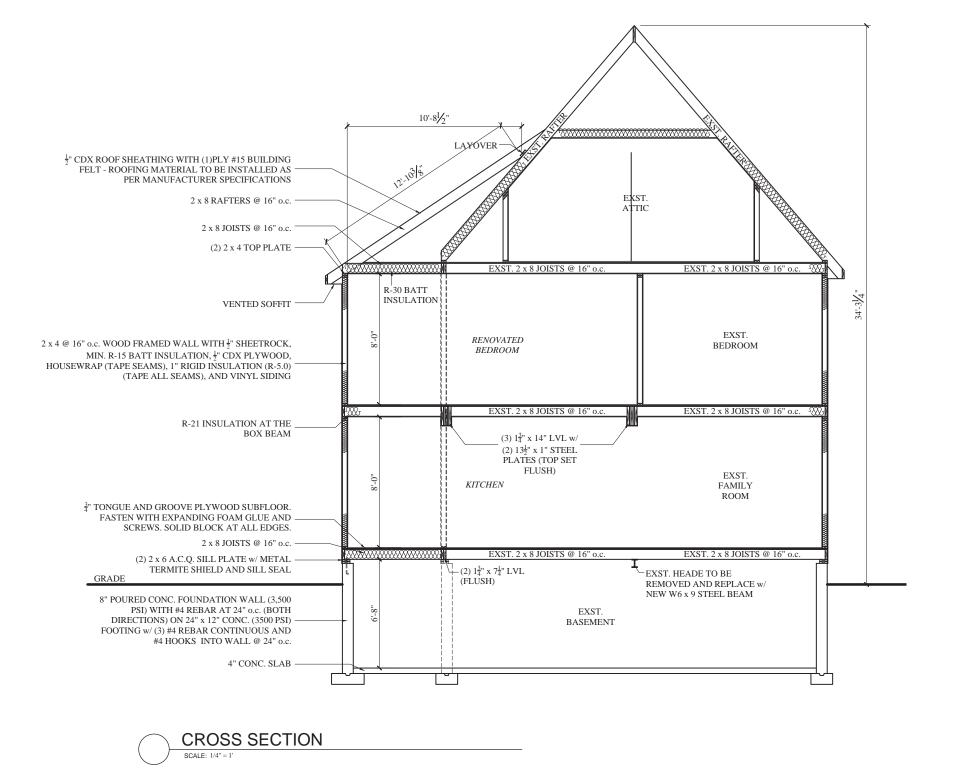




SECOND FLOOR PLAN

ATTIC PLAN





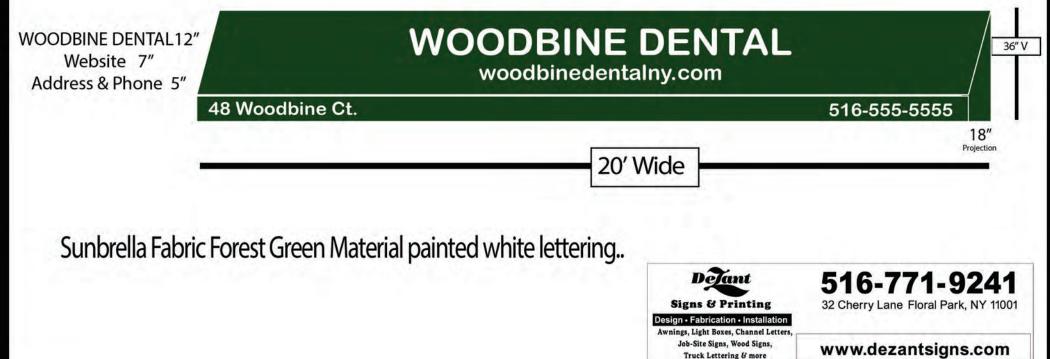
Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
8	8:35 p.m.	48-54	Woodbine Court	Awnings and Two Signs	Amanpreet Gill	Dezant Signs Inc.



48-54 Woodbine Court (Aerial View)









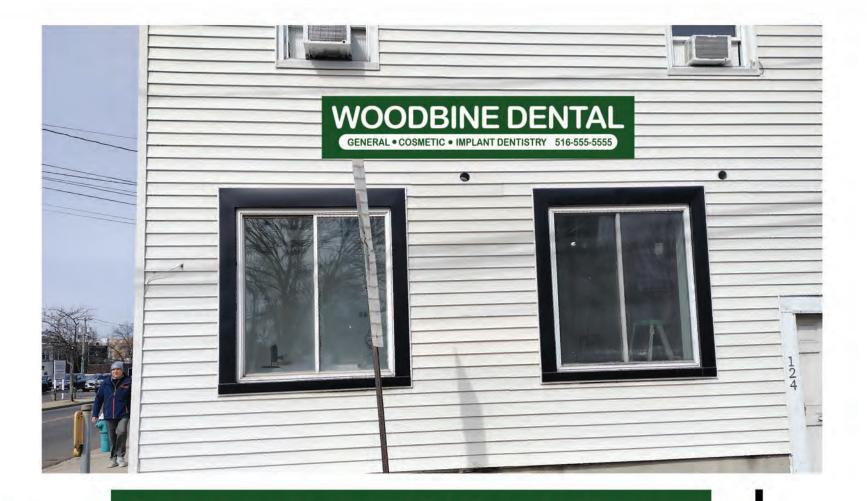
14"Channel Letters8" Box 5"Letters



15' Wide

Green 3m vinyl 3630-26 for channel letter faces with white outline Mounted to Ivory backer panel.





9" Name

4" Secondary Copy 6" Rectangle

GENERAL • COSMETIC • IMPLANT DENTISTRY 516-555-5555

WOODBINE DENTAL

10'

Green 3m vinyl 3630-26

LIGHT BOX

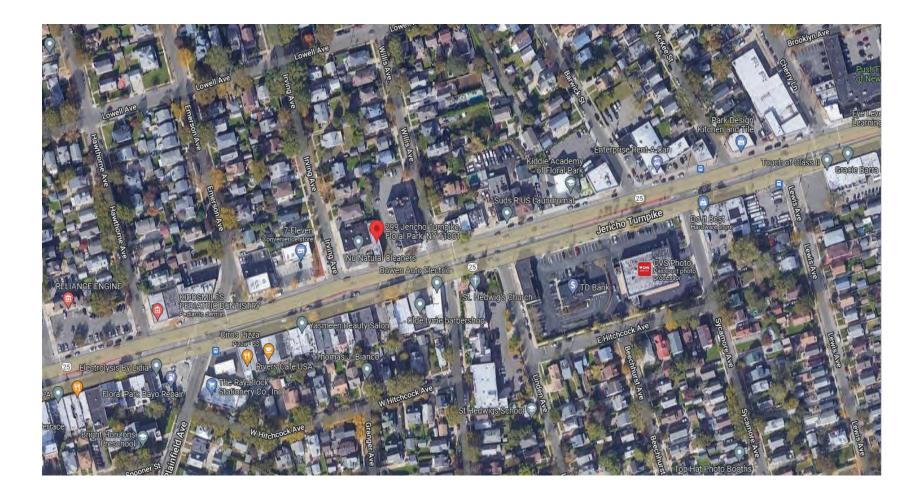


24″

Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
9	8:40 p.m.	299	Jericho Turnpike	Re-submission Sign	Jericho Estates Group LLC	Dezant Signs Inc.



299 Jericho Turnpike (Aerial View)









Company Name 12" vertical Injury Attorneys 6" tall letters box is 9" tall

Designs & Printing Designs & Channel Letters, Job-Site Signs, Wood Signs, Truck Lettering & more

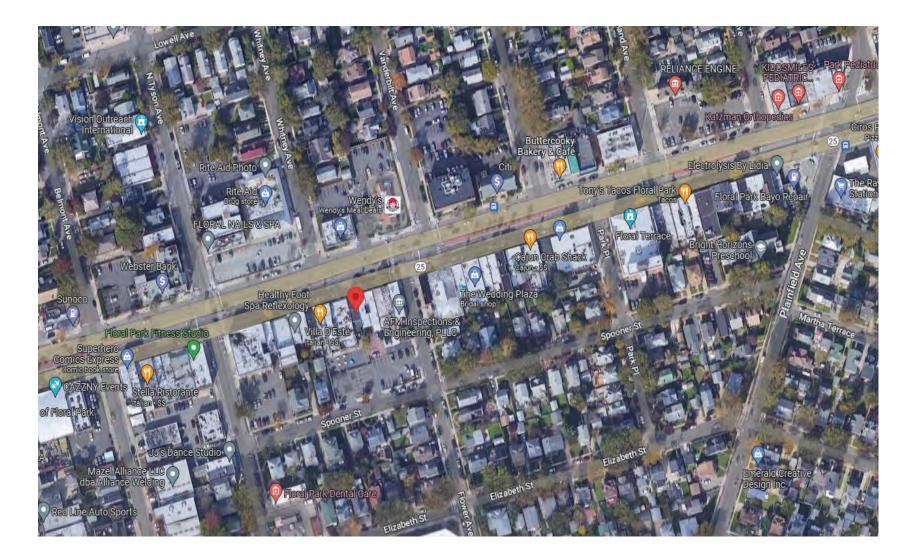
516-771-9241 32 Cherry Lane Floral Park, NY 11001

www.dezantsigns.com

Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
10	8:45 p.m.	194	Jericho Turnpike	Re-submission Sign	Sadiqur Rahman	Dezant Signs Inc.



194 Jericho Turnpike (Aerial View)







Park Assets 6" vertical Whole logo 14" V x 60" H Exquisite Ventures 4" vertical whole logo 18" V x 90" H Awning Panel 24" vertical

Existing awning frame new cover.







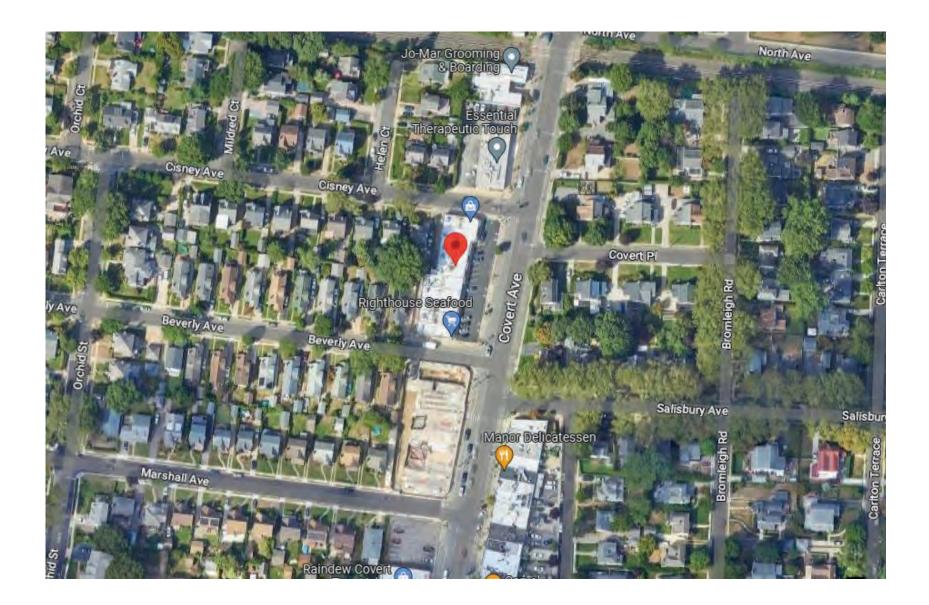
Existing awning frame new cover.



Case No.	Approximate Time	Address #	Street	Description	Owner	Design Professional
11	8:50 p.m.	23	Covert Avenue	Sign	Kim Namsoo	Image Tech



23 Covert Avenue (Aerial View)



REMARKS LIGHTBOX FACE REPLACEMENT

imagetech

